

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well ☐ gas well ☐ other2. NAME OF OPERATOR
Slayton Oil Corp.3. ADDRESS OF OPERATOR
P.O. Box 150, Farmington, N. Mex. 87499

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 2290 FNL, 1825 Fel.

AT TOP PROD. INTERVAL: a/a

AT TOTAL DEPTH: a/a

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

☒ Running long String

RECEIVED

OCT 20 1983

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA5. LEASE
14-20-603-2200A6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Navajo Tribe7. UNIT AGREEMENT NAME
NW Cha Cha Unit

8. FARM OR LEASE NAME

9. WELL NO.

10. FIELD OR WILDCAT NAME
Cha-Cha Gallup11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
sec. 20-T29N-R14W12. COUNTY OR PARISH 13. STATE
San Juan N. Mex.14. API NO.
30-045-2580815. ELEVATIONS (SHOW DF, KDB, AND WD)
5241 DF.

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 10-12-83; TD 4808 KDB. Logger at 4:15 A.M., 7 7/8" hole.
Ran Schlumberger logs (dual induction and density-neutron).
- 10-13-83; Ran 121 jts. 4 1/2" csg., Set at 4807 KDB (34 jts, 10.5 lb. J-55
etc. tallying 1392.62' and 87 jts 9.5 lb. etc J-55 tallying 3399.36)
Stage tool at 3396 KDB. First stage 300 sx. 50/50 poz, 2% gel, 10% salt
yielding 1.28 cu. ft./sx. Plug down 2:15 A.M., good returns throughout.
- 2nd stage 575 sx 65/35 poz, 12% gel, yielding 2.52 cu.ft./sx followed by 100 sx.
50/50 poz 2% gel, 19% salt yielding 1.28 cu. ft./sx. Good returns,
circulated 10 bbls. good cement to surface, (22 sx.). Plug down
4:14 A.M.

Subsurface Safety Valve: Manu. and Type

18. I hereby certify that the foregoing is true and correct

SIGNED

Denny G. Fount

TITLE

Agent

DATE

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

OCT 28 1983

*See Instructions on Reverse Side

NMOCC

FARMINGTON RESOURCE AREA

BY

Smm