

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:		OIL WELL ☒	GAS WELL ☐	DRY ☐	Other ☐		
b. TYPE OF COMPLETION:		NEW WELL ☐	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other ☐
2. NAME OF OPERATOR Slayton Oil Corporation						3. ADDRESS OF OPERATOR P.O. Box 150, Farmington, N. Mex. 87499	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 2290 FNL, 1825 FEL; At top prod. interval reported below a/a At total depth a/a						5. LEASE DESIGNATION AND SERIAL NO. 14-20-603-2200A	
6. IF INDIAN, ALLOTTEE OR TRIBE NAME Navajo Tribe						7. PERMIT AGREEMENT NAME Cha Cha 20	
8. FARM OR LEASE NAME						9. WELL NO. #32	
10. FIELD AND POOL, OR WILDCAT Cha-Cha Gallup						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA sec. 20-T29N-R14W	
12. COUNTY OR PARISH San Juan						13. STATE N. Mex.	
15. DATE SPUDDED 10/5/83	16. DATE T.D. REACHED 10/12/83	17. DATE COMPL. (Ready to prod.) 10/25/83	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5421 DF		19. ELEV. CASINGHEAD 5229 GL		
20. TOTAL DEPTH, MD & TVD 4808 KB	21. PLUG, BACK T.D., MD & TVD 4751	22. IF MULTIPLE COMPL., HOW MANY* single	23. INTERVALS DRILLED BY →	ROTARY TOOLS 0-4808	CABLE TOOLS		
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 4688-4698 Gallup Sand					25. WAS DIRECTIONAL SURVEY MADE yes		
26. TYPE ELECTRIC AND OTHER LOGS RUN Dual Induction, Density-Neutron					27. WAS WELL CORED no		
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD			
8 5/8"	20# stc J-55	214'	12 1/4"	140 sx. class B (165 cu ft)			
4 1/2"	9.5# stc J-55	1402-4806	7 7/8	two stage			
4 1/2"	10.5# stc J-55	surface-1402	7 7/8	300 sx. 50/50 poz; 575 sx. 65/35 poz followed by (1961 cu. ft.)			
29. LINER RECORD							
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	PACKER SET (MD)		
				2 3/8	4700.52 KB		
31. PERFORATION RECORD (Interval, size and number) 4688-98 w/2 spf for total of 20 holes .35 inches diameter			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.				
			DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED			
			4688-98	31,000 gals. 30# gelled kcl water carrying 30,000 # 20/40 and 5,000# 10/20 sand AIR 41 bpm @ 1400 psi			
33. PRODUCTION							
DATE FIRST PRODUCTION 10/29/83	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping				WELL STATUS (Producing or shut-in) producing		
DATE OF TEST 10/31/83	HOURS TESTED 24	CHOKE SIZE none	PROD'N. FOR TEST PERIOD →	OIL—BBL. 52	GAS—MCF. 26 est	WATER—BBL. 27	GAS-OIL RATIO 500/1
FLOW. TUBING PRESS. →	CASING PRESSURE 190	CALCULATED 24-HOUR RATE →	OIL—BBL. 52	GAS—MCF. 26 est	WATER—BBL. 27	OIL GRAVITY-API (CORR.) 40	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Will be used as fuel on lease						TEST WITNESSED BY Jack Slayton	
35. LIST OF ATTACHMENTS							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from acceptable records							
SIGNED Jack Slayton		TITLE Prod. Supt.		DATE 10-31-83		NOV 03 1983	

*(See Instructions and Spaces for Additional Data on Reverse Side)

FARMINGTON RESOURCE AREA

BY Smm

NMOC

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING, AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		
				NAME	MEAN. DEPTH	TRUE VERT. DEPTH
Gallup	4688	4698	Sandstone	Picture Cliffs	580	
				Cliff House	2168	
				Menefee	2250	
				Point Lookout	3140	
				Mancos	3430	
				Gallup	4330	