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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

L•		10 11 11		<u> </u>			Well A	DI No			
Operator Sirgo Operating,	Inc.							-045- <i>-</i>	58D	800	
Address											
P.O. Box 3531, Mi	dland, T	exas	7970	02		(0)	• •				
Reason(s) for Filing (Check proper box	)	G !-	т			er (Please expla	uı)				
New Well	Oil	Change in	Dry C			Change	of well	number	s.		
Recompletion  Change in Operator	Casinghea	d Gas 🗀		ensate		OLD #	50 # A	, O			
f change of operator give name	Cangno					010 " / 1					
and address of previous operator							TNT	IAN		<del></del>	
II. DESCRIPTION OF WELL AND LEASE										ease No.	
Lease Name	Well No. Pool Name, Including Formation  Cha Cha Gallup							Federal or Fe		0-603-2	
NW Cha Cha Unit		$L \times C$	<u> </u>	na_Una_U	allup.						
Location Unit Letter	. 25	90	_ Feet 1	From The	<u> </u>	e and <u>18</u>	25 Fe	et From The	<u> </u>	Line	
One Detter	·_ <del></del>									Caustri	
Section C Town	iship 29N	<u> </u>	Rang	e 14W	, N	MPM, Sa	in Juan			County	
TI DESIGNATION OF TRA	ANSPORTE	R OF O	IL A	ND NATU	RAL GAS						
II. DESIGNATION OF TRANSPORTER OF OIL AND NATUR  Name of Authorized Transporter of Oil XX or Condensate						Address (Give address to which approved copy of this form is to be sent)  P.O. Box 256, Farmington, NM 87401					
Giant Refining Co.						ox 256, 1 re address to wh					
Name of Authorized Transporter of Ca	singhead Gas		or Dr	ry Gas	Address (Gr	e aaaress to wh	ich approvea	copy of this j	orm is to be se	<i>~</i>	
If well produces oil or liquids,	Unit	S∞c.	Twp.	Rge.	Is gas actually connected?		When	When?			
give location of tanks.			<u>i                                     </u>	_i			1				
f this production is commingled with the	nat from any oth	er lease or	pool, g	give commingl	ling order num	ber:	<del></del>				
V. COMPLETION DATA		100000	<del></del> -	G - W-0	Non Well	Wodrawa	Deeper	Diva Back	Same Res'v	Diff Res'v	
Designate Type of Completic	on - (X)	Oil Wel	1	Gas Well	New Well	Workover	Deepen	I LING DACK	Same Nes v		
Date Spudded	Date Com	pl. Ready t	o Prod.		Total Depth	<u> </u>	<u> </u>	P.B.T.D.	·		
Date Space											
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			Tubing Depth			
			<u> </u>		<u> </u>			Depth Casir	ng Shoe		
Perforations								1			
	7	TUBING	, CAS	SING AND	CEMENT	NG RECOR	D				
HOLE SIZE	CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT			
					ļ						
					<del> </del>						
	_										
V. TEST DATA AND REQU	EST FOR	ALLOW	ABL	E	,						
OIL WELL (Test must be aft	er recovery of to	otal volume	of load	d oil and must	be equal to o	exceed top allo	wable for thi	s depth or be	for full 24 hou	<i>rs.)</i>	
Date First New Oil Run To Tank	Date of Te	st			Producing N	lethod (Flow, pu	тр, даз тут, с	ric.)			
1 de of Tree	Tubing Pr	000170			Casing	Pur E	INE	Gheke Size		<u>, , , , , , , , , , , , , , , , , , , </u>	
Length of Test	Tubing Pressure				1K	EAF	8 th (20				
Actual Prod. During Test	Oil - Bbls.				Water		1001	MCF			
					<u> </u>	FEB1 1	1991	<u> </u>		<u></u>	
GAS WELL						JIL CO!	A DIV	<u> </u>	N 4	<del></del>	
Actual Prod. Test - MCF/D	Length of	Test			Bbls. Conde	DIST	. 3	Gravity of	_oncensale	ť	
m - 1 14 4 4 7 1 - 2 1 1 1	Tuhing Dr	Tubing Pressure (Shut-in)				sure (Shut-in)		Choke Size			
Testing Method (pitot, back pr.)	1 doing Fi		/			•					
VI. OPERATOR CERTIF	TCATE OF	COM	PLIA	NCE		011 00:	10551	ATION	חוייים		
I hereby certify that the rules and r	egulations of the	Oil Conse	ervation	1		OIL CON				אוכ	
Division have been complied with	and that the info	ormation gi	ven abo	ove	_			B 1 1 19	491		
is true and complete to the best of	my knowieage a	ulu bellel.			Dat	e Approve	g	<i>A</i>			
BANNIN	tina	ton				-	Bin.	) th			
Signature					By SUPERVISOR DISTRICT #3						
Bonnie Atwater	Produ	ction	Tect Title	<u>nnician</u>			SUPERVI	SUR DIS	inici #	J	
Printed Name	01576	05 007	_	-	Title	)			<del>,                                      </del>		
2-6-91	<u>412/p</u>	85-087 Te	lephone	e No.	1						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

