

Form C-107
Revised 2-1-82

APPLICATION FOR MULTIPLE COMPLETION

Dugan Production Corp. San Juan 12-20-83
Operator County Date
Box 208, Farmington, NM 87499 Hana 1
Address Lease Well No.
B 18 29N 11W
Location Unit Section Township Range
of Well

All Applicants for multiple completion must complete Items 1 and 2 below.

1. The following facts are submitted:	Upper Zone	Intermediate Zone	Lower Zone
a. Name of Pool and Formation	Undes. Fruitland	None	Fulcher Kutz PC
b. Top and Bottom of Pay Section (Perforations)	1561-1627	---	1859-61
c. Type of production (Oil or Gas)	gas	---	gas
d. Method of Production (Flowing or Artificial Lift)	flowing		flowing
e. Daily Production <input type="checkbox"/> Actual <input checked="" type="checkbox"/> Estimated Oil Bbls. Gas MCF Water Bbls.	50 MCFD + 0 BOPD + 0 BWPD	DEC 21 1983 OIL CON. DIV. DIST. 3	200 MCFD + 0 BOPD + 0 BWPD

2. The following must be attached:

- Diagrammatic Sketch of the Multiple Completion, showing all casing strings, including diameters and setting depths, centralizers and/or turbolizers and location thereof, quantities used and top of cement, perforated intervals, tubing strings, including diameters and setting depth, location and type of packers and side door chokes, and such other information as may be pertinent.
- Plat showing the location of all wells on applicant's lease, all offset wells on offset leases, and the names and addresses of operators of all leases offsetting applicant's lease.
- Electrical log of the well or other acceptable log with tops and bottoms of producing zones and intervals of perforation indicated thereon. (If such log is not available at the time application is filed it shall be submitted as provided by Rule 112-A.)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Jim L. Jacobs Title Geologist Date 12-20-83

(This space for State Use)

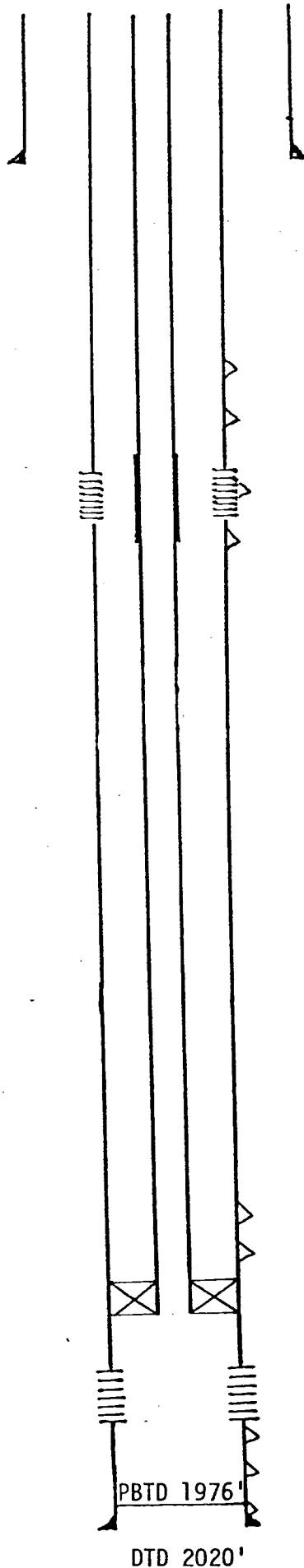
Approved By Steve C. [Signature] Title SUPERVISOR DISTRICT # 3 Date DEC 21 1983

NOTE: If the proposed multiple completion will result in an unorthodox well location and/or a non-standard proration unit in one or more of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.

DUGAN PRODUCTION CORP.
Hana #1
790' FNL - 1520' FEL
Sec. 18 T29N R11W, NMPM
San Juan County, New Mexico

PROPOSED DUAL COMPLETION

NOT DRAWN TO SCALE



7" O.D., 23#, 8R, ST&C casing in 9-7/8" hole; set at 98' GL with 41 cf class B cement. Circulated cement to surface.

Fruitland perms 1561-68 (8 holes) & 1623-27 (5 holes)

> Nine 2-7/8" x 5" Industrial Rubber centralizers set at 1997, 1955, 1872, 1831, 1810, 1643, 1623, 1581, 1540.

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OIL CO.

1 1/2" nominal, 2.4#, J-55, 10Rd, EUE tubing and set packer in compression at 1848'.

Pictured Cliffs perms 1859-61 (3 holes)

2-7/8" O.D., 6.4#, J-55, 10 rd, NU casing in 5-1/8" hole; set at 2017' GL w/ 300 cf slurry (100 sx 2% Lodense with 1/4# cello flake/sk & 80 sx class B cement w/ 1/4# cello flake/sk). Circulated cement to surface.