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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104

	SANTA FE FILE		REQUEST F	FOR ALLOWABLE	Supersedes Old C-104 and C-110 Effective 1-1-65		
	U.S.G.S.		ALITHOPIZATION TO TRAI	AND NSPORT OIL AND NATURAL			
	LAND OFFICE		AUTHORIZATION TO TRAI	NSFORT OIL AND NATURAL	GAS		
	TRANSPORTER OIL						
	GAS						
	OPERATOR		·	/.	(2) ₍₂₎		
1.	PROPATION OFFICE Operator		L				
		Cr	oun Tno	•			
	Address	Energy Reserves Group, Inc. Address P. O. Box 3280, Casper, WY 82602 Reason(s) for filing (Check proper box) New Well X Change in Transporter of: Recompletion OII Dry Gas D					
	P. O. Box 3280. Reason(s) for filing (Check proper	Ca	sper, WY 82602		9/0 (1)		
	l (57)	box j		Other (Please explain)	201, 84 W		
	New We!l X		Change in Transporter of: OII Dry Gas		UST DIL		
	Change in Ownership		Casinghead Gas Condens	sate 🔲			
	If change of ownership give name and address of previous owner _	.e 		<u> </u>			
	`						
11.	DESCRIPTION OF WELL AN	UD_I	Well No. Pool Name, Including For	rmation Kind of Lea	se Lease No.		
	Gallegos Canyon Unit 330 West Kutz Pictured Cliffs State, Federal or Fee Fee						
	Location						
	Unit Letter A : 790 Feet From The North Line and 1020 Feet From The East						
	n.,	_	D	NATIVE COM	Tuen		
	Line of Section 2'4	Tov	vnship 29N Range 13	BW , ммрм, San	Juan County		
III.	DESIGNATION OF TRANSPO	o R 7	TER OF OIL AND NATURAL GAS	s			
	Name of Authorized Transporter of			Address (Give address to which appr	oved copy of this form is to be sent)		
	Name of Authorized Transporter of		i		oved copy of this form is to be sent)		
	El Paso Natural G	as	Unit Sec. Twp. P.ge.	P.O. Box 1492, F1 Pas	So. TX 79978		
	If well produces oil or liquids, give location of tanks.			No	W.O. Pipeline		
	If this production is commingled	wit	th that from any other lease or pool, g				
IV.	COMPLETION DATA				I Dive Deele See a Beats Diff Beats		
	Designate Type of Compl	etic	$p_{n} = (X)$	New Well Workover Deepen	Plug Back Same Restv. Diff. Restv.		
	Date Spudded		Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
				•	1354'		
	12-28-83 Elevations (DF, RKB, RT, GR, etc.	c. j	1-14-84 Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
	G.L. 5409' K.B. 5414	<u>'</u>	Pictured Cliffs	1260'	12.78'		
	Perforations	B. 5414' Pictured Cliffs 1260' 1278' 1274'-1280' 1 JSPF 7 shots 0.39" Depth Casing Shoe JSPF 4 shots 0.39"; 1270'-1272' 1 JSPF 3 shots 0.39"; 1378'					
	1265 -1268 1 JSPF 4	sn	ots 0.39"; 1270"-1272" I TUBING, CASING, AND		1378'		
	HOLE SIZE		CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
	9-7/8"		7-5/8"	1341	118ft Class R w/2% CAC		
				10701	& ½#/sx Flocele		
	6-1/4"		4-1/2" 2-3/8"	1378' 1278'	315ft ³ 50-50 pozmix w/2%		
1 .:	TEST DATA AND REQUEST	rE			il and must be equal to or exceed top allow-		
₩.	OIL WELL		able for this de	depth or be for full 24 hours)			
	Date First New Oil Run To Tanks	Il Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)			lift, etc.)		
			Tubing Pressure	Casing Pressure	Choke Size		
	Length of Test		tability problems				
	Actual Prod. During Test		Oil-Bbla.	Water-Bbls.	Gas-MCF		
			/				
	GAS WELL Actual Prod. Test-MCF/D		Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
	221		8 Hours	0	N/A		
	Testing Method (pitot, back pr.)		Tubing Pressure	Casing Pressure (Shut-in)	Choke Size		
	test separator		180	280	3/8"		
VI.	CERTIFICATE OF COMPLI	IAN	CE	11	ATION COMMISSION		
				APPROVEDJ	AN 1 9 1984 . 19		
	Commission have been compile	ad s	regulations of the Oil Conservation with and that the information given				
	above is true and complete to the best of my knowledge and belief. (Signature) District Clerk (Title) 1/17/84				BY Original Signed by FRANK T. (HAVF7		
				TITLESUPERVISOR DI	STRICT # 3		
				This form is to be filed in compliance with RULE 1104.			
				li tests taken on the well in acc	well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.		
				All sections of this form	must be filled out completely for allow-		
				able on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of owner,			
	1/1/		ate)	well name or number, or transp	well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply		
Separate Forms C-104				Separate Forms C-104 m completed wells.	ast be illed for each boot to merchia		