Submit 3 Copies To Appropriate District Office State of New Mexic	Form C-103					
Energy, Minerals and Natural Resources Revised March 25, 1999						
525 N. French Dr., Hobbs, NM 88240 / WELL API NO.						
trict II South First, Artesia, NM 88210  OIL CONSERVATION DIVISION  30-045-25822						
District III 1220 South St. Francis	5. Indicate Type of Lease					
1000 Rio Brazos Rd., Aztec, NM 87410	STATE FEE X					
District IV 1220 S. St. Francis Dr., Santa Fe, NM	6. State Oil & Gas Lease No.					
87505	5077 7 Car					
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name:					
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG I	BACK TO A					
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-1016) FOR S PROPOSALS.)	Gallegos Canyon Unit					
1. Type of Well:						
Oil Well Gas Well Other						
2. Name of Operator	8. Well No.					
BP America Production Company Attn: Cherry Hla	· •					
3. Address of Operator	9. Pool name or Wildcat					
P.O. Box 3092 Houston, TX 77253	Kutz PC West & Pinon Fruitland Sand					
4. Well Location	Mana 10 West & Fillon Franking Sund					
	and 1020 feet from the East line					
	and <u>Jour</u> foot from the <u>Cast</u> fine					
Section 24 Township 29N Range 1	3W NMPM San Juan County					
10. Elevation (Show whether DR, R						
5409' <i>G</i> F						
11. Check Appropriate Box to Indicate Natu	re of Notice, Report or Other Data					
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:					
	EMEDIAL WORK ALTERING CASING					
TEMPORARILY ABANDON	OMMENCE DRILLING OPNS. PLUG AND					
BUIL OF ALTER CACING AND AND TONE	ABANDONMENT					
	ASING TEST AND   EMENT JOB					
OOMI LETION	EMENT JOB					
OTHER: DHC FS & PC	THER:					
12. Describe proposed or completed operations. (Clearly state all pertine	ent details, and give pertinent dates, including estimated date					
of starting any proposed work). SEE RULE 1103. For Multiple Com	ipletions: Attach wellbore diagram of proposed completion					
or recompilation.	•					
BP America Production Company requests permission to re-complete into the	e Pinon Fruitland Sand, N Pool and commingle production					
downhole with the existing Kutz Picture Cliffs, West Pool as per the attack						
The Pinon Fruitland Sand (82920) & the Kutz Pictured Cliffs West (79680)	Pools are Pre-Approved for Downhole Commingling per					
NMOCD ORDER NO. R-11567 effective 04/26/2001. Although the intere	st owners are not identical between these two Pools, this					
same order, established approval for subsequent applications for the down	iole commingling of production in wellbores within the Gallegos					
Canyon Unit without notice to the unit interest owners, therefore, no addit	rional notification is required prior to downhole commingling					
approval.						
Production is proposed to be allocated based on the subtraction method usi	no the prejected future decline for maduation form the					
Pictured Cliffs. That production shall serve as a base for production subt	tracted from the total production for the comminded well					
The balance of the production will be attributed to the Fruitland Sand. Attached is the future production decline estimates for the						
Pictured Cliffs.						
Commingling Production Downhole in the subject well from the proposed pool	Is will not reduce the value of the total remaining production.					
I hereby certify that the information above is true and complete to the best	t of my knowledge and belief.					
SIGNATURE hyrry Hava TITLE Regulatory Analyst DATE 06/21/2002						
SIGNATURE THUM PHANE TILE REGI	ulatory Analyst DATE <u>06/21/2002</u>					
Type or print name Cherry Hlava	Telephone No. 281-366-4081					
(This space for State use) $\Lambda H C S 2 CA 2$						
	MIY CIL & GAS IMPRECIBE, FIET OF DILLIN 2 4 2002					
APPPROVED BY TITLE	DXHN 2 4 2002					
Conditions of approval, if any:						

District 1

1625 N. French Dr., Hobbs, NM 88240

District II

811 South First, Artesia, NM 88210 District III

1000 Rio Brazos Rd., Aztec, NM 87410 District IV

2040 South Pacheco, Santa Fe, NM 87505

#### State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe. NM 87505

Form C-102 Revised August 15, 2000

Submit to Appropriate District Office

plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best

Signature and Seal of Professional Surveyor:

Plat on file

of my belief.

Date of Survey

Certificate Number

State Lease - 4 Copies

Fee Lease - 3 Copies

	ш	AMENDED REPOR
VELL LOCATION AND ACREAGE DEDICATION DI AT		

			<u>WE</u>	LL LC		TON ANI	<u>) ACR</u>	<u>(EAG)</u>	S DEDIC					
1 A	PI Numbe	er <sup>2</sup> Pool Code <sup>3</sup>							Pool Na	me /	/			
30-0	45-25								ND SAN	SAND, N & Kutz PC, West				
<sup>4</sup> Property C	ode	<sup>5</sup> Property Name										. •	Well Number	
00570	)	Gallegos Canyon Unit								517				
OGRID N	No. 8 Operator Name								<sup>9</sup> Elevation					
00077	8	BP America Production Company							5591' <i>G</i> L					
						10 S	urface	Location	on	,				
UL or lot no.	Section	Townst	hip	Range	Lot I	dn Feet fr	rom the	m the North/South line		Feet from	eet from the East/W		st line	County
Unit A	24	281	1	13W		79	90'	N	orth	102	0,	East		San Juan
				11 I	Bottor	n Hole Loc	cation I	f Diffe	ent From	Surface				
UL or lot no.	UL or lot no. Section				Lot I					Feet from the		East/West line		County
								<u> </u>						
12 Dedicated Acres	s 13 Joint o	r Infill	14 Cons	solidation	Code	15 Order No.								
160														
16						UNIT HAS		790'	1020'	I he is to beli	OPE reby cer rue and o ef.  ture	nertify that the complete to t	Hlav	va Analyst
										ll ll				ICATION hown on this plat was

## **GCU Well Work Procedure**

Well Name:

GCU #330

Date:

6/19/02

Objective:

Recomplete in Fruitland Sand and downhole commingle with existing Pictured Cliffs.

Pertinent Information:

Location:

Sec. 24, T29N-R13W

County: State:

San Juan

Lease:

**New Mexico** 

Engr: Phone:

Horizon:

API#:

John Papageorge W (281)366-5721

30-045-25822

PC to FS and cmgl.

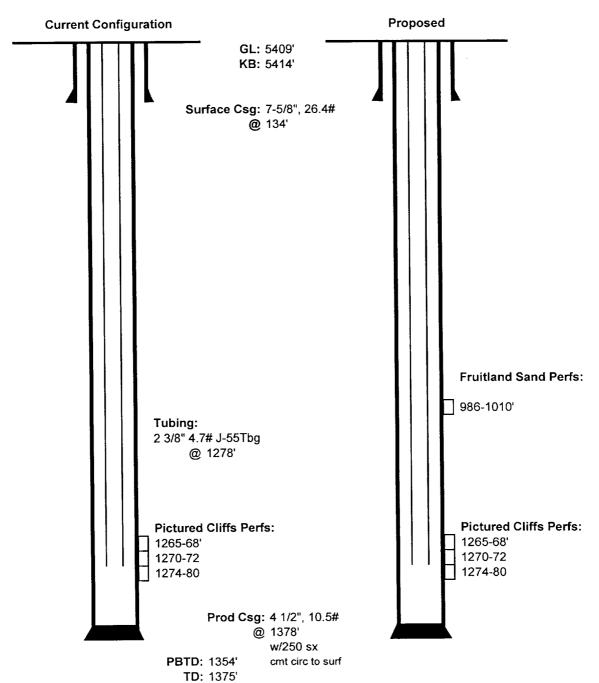
H (713)464-5053

- 1. Check anchors. MIRUSU.
- Check and record tubing, casing and bradenhead pressures. 2.
- 3. Blow down wellhead, kill if necessary with 2% KCL water.
- POOH w/rods and pump. Nipple down wellhead, nipple up and pressure test BOP. 4.
- Tag for fill. Tally out of hole with tubing. Clean out if necessary. 5.
- Set RBP at approximately 1200'. Load hole with 2%KCL and pressure test to 1000#. 6.
- Perforate the following interval using 3-1/8", 2JSPF, 120 deg. phasing as follows: 7. FRLD Sand - 986'-1010'. Depth correlated to Basin Perforators GR/CC Log run 1/10/84.
- RU frac equipment. Fracture stimulate down casing according to schedule 'A'. 8.
- Flow back frac load. Test Fruitland Sand to establish productivity. 9.
- RIH with bit and tubing. Clean out fill. Pull RBP and commingle with PC. 10.
- TIH with 2 3/8" tbg, rods, and pump. Land 1 joint below PC perforations. RDMOSU. 11.
- 12. Pump to recover load and test.

#### **GCU #330**

### Wellbore Diagram

790' FNL x 1020' FEL Sec. 24, T29N, R13W San Juan Co., NM



# GALLEGOS CANYON UNIT 330 30-045-25822 PICTURED CLIFFS DECLINE

Date	GAS MCF
05/01/02	236
06/01/02	233
07/01/02	231
08/01/02	229
09/01/02	226
10/01/02	224
11/01/02	222
12/01/02	219
01/01/03	217
02/01/03	215
03/01/03	213
04/01/03	210
05/01/03	208
06/01/03	206
07/01/03	204
08/01/03	202
09/01/03	200
10/01/03	198
11/01/03	196
12/01/03	194
01/01/04	192
02/01/04	190
03/01/04	188
04/01/04	186
05/01/04	184
06/01/04	182
07/01/04	180
08/01/04	178
09/.01/04	176
10/01/04	175
11/01/04	173
12/01/04	171
01/01/05	169
02/01/05	167
03/01/05	166
04/01/05	164
05/01/05	162
06/01/05	161
07/01/05	159
08/01/05	157
09/01/05	156
10/01/05	154
11/01/05	153
12/01/05	151