

# OIL CONSERVATION DIVISION

## DISTRICT I

P.O. Box 1980, Hobbs, NM

## DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

## DISTRICT III

1000 Rio Brazos Rd., Aztec, NM

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	3004525822
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	Gallegos Canyon Unit
8. Well No.	330
9. Pool name or Wildcat	West Kutz Pictured Cliffs

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	2. Name of Operator AMOCO PRODUCTION COMPANY Attention Gail M. Jefferson
P.O. Box 800 Denver Colorado 80201 (303) 830-6157	4. Well Location Unit Letter A : 790 Feet From The NORTH Line and 1020 Feet From The EAST Line Section 24 Township 29N Rang 13W NMPM SAN JUAN County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11.

Check Appropriate Box to Indicate Nature of Notice Report or Other Data  
**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	
OTHER: Recompletion <input checked="" type="checkbox"/>	

**SUBSEQUENT REPORT OF:**

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed)

Amoco Production Company requests permission to recomple this well per the attached procedures and commingle.

If you have any technical questions, please contact Wayne Peterson at (303) 830-4332 or Gail Jefferson for any administrative concerns.

RECEIVED  
OCT 22 1998  
OIL CON. DIV.  
DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Gail M. Jefferson TITLE Sr. Admin. Staff Asst. DATE 10-20-1998  
TYPE OR PRINT NAME Gail M. Jefferson TELEPHONE NO. (303) 830-6157

(This space for State

APPROVED BY ORIGINAL SIGNED BY ERNIE BUSCH

DEPUTY OIL & GAS INSPECTOR, DIST. #3 OCT 23 1998

CONDITIONS OF APPROVAL, IF ANY:

District I  
PO Box 1980, Hobbs, NM 88241-1980  
District II  
811 South First, Artesia, NM 88210  
District III  
1000 Rio Bravo Rd., Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505

*ACE*

Form C-102  
Revised October 18, 1994  
Instructions on back  
Submit to Appropriate District Office  
State Lease - 4 Copies  
Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number 3004525822		1 Pool Code 79640		1 P. H Name Kutz Fruitland Sand, West	
4 Property Code 000570		4 Property Name Gallegos Canyon Unit			4 Well Number 330
1 OGRID No. 000778		1 Operator Name Amoco Production Company			1 Elevation

10 Surface Location

UL or lot no. A	Section 24	Township 29N	Range 13W	Lot Idn	Feet from the 790	North/South line North	Feet from the 1020	East/West line East	County San Juan
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11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
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11 Dedicated Acres 160.00	11 Joint or Infill	11 Consolidation Code	11 Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED  
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

<div>16</div> <div>RECEIVED OCT 22 1998 OIL CON. DIV. DIST. 3</div>				<div>790'</div> <div>1020'</div>		<div>17 OPERATOR CERTIFICATION</div> <div>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief</div> <div><i>Gail M. Jefferson</i> Signature Gail M. Jefferson Printed Name Sr. Admin. Staff Asst. Title 10/20/98 Date</div>	
						<div>18 SURVEYOR CERTIFICATION</div> <div>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</div> <div>December 7, 1983 Date of Survey Signature and Seal of Professional Surveyer: Fred B. Kerr, Jr. 3950 Certificate Number</div>	

# GCU Well Work Procedure

GCU 330

Date:

9/29/98

**Objective:**

Recomplete from Pictured Cliffs to Fruitland Sand and comingle.

**Pertinent Information:**

Location: NE24-29N-13W  
County: San Juan  
State: New Mexico  
Lease:  
Well Flac: 88650601

Horizon: PC to FS & comingle.  
API #: 30-045-25822  
Engr: Wayne Peterson  
Phone: H--(303)795-0171  
W-(303)830-4332

1. Check anchors. MIRUSU.
2. Check and record tubing, casing and bradenhead pressures.
3. Blow down wellhead, kill if necessary.
4. Nipple down wellhead, nipple up and pressure test BOP.
5. TOH with tubing.
6. Log Fruitland Sand interval with CBL/GR/CCL to insure zonal isolation across FS.
7. Set RBP at 1020.
8. Perforate the following interval with 4JSPF, 120 deg. phasing: FS 994-1008.
9. Fracture stimulate down casing according to schedule 'A'.
10. Retrieve BP and CO to PBTD.
11. TIH with 2 3/8" tbg, rods, and pump. Land 1 joint below PC perms if possible.
12. RDMO. Hook up to pumping unit and well head compressor.

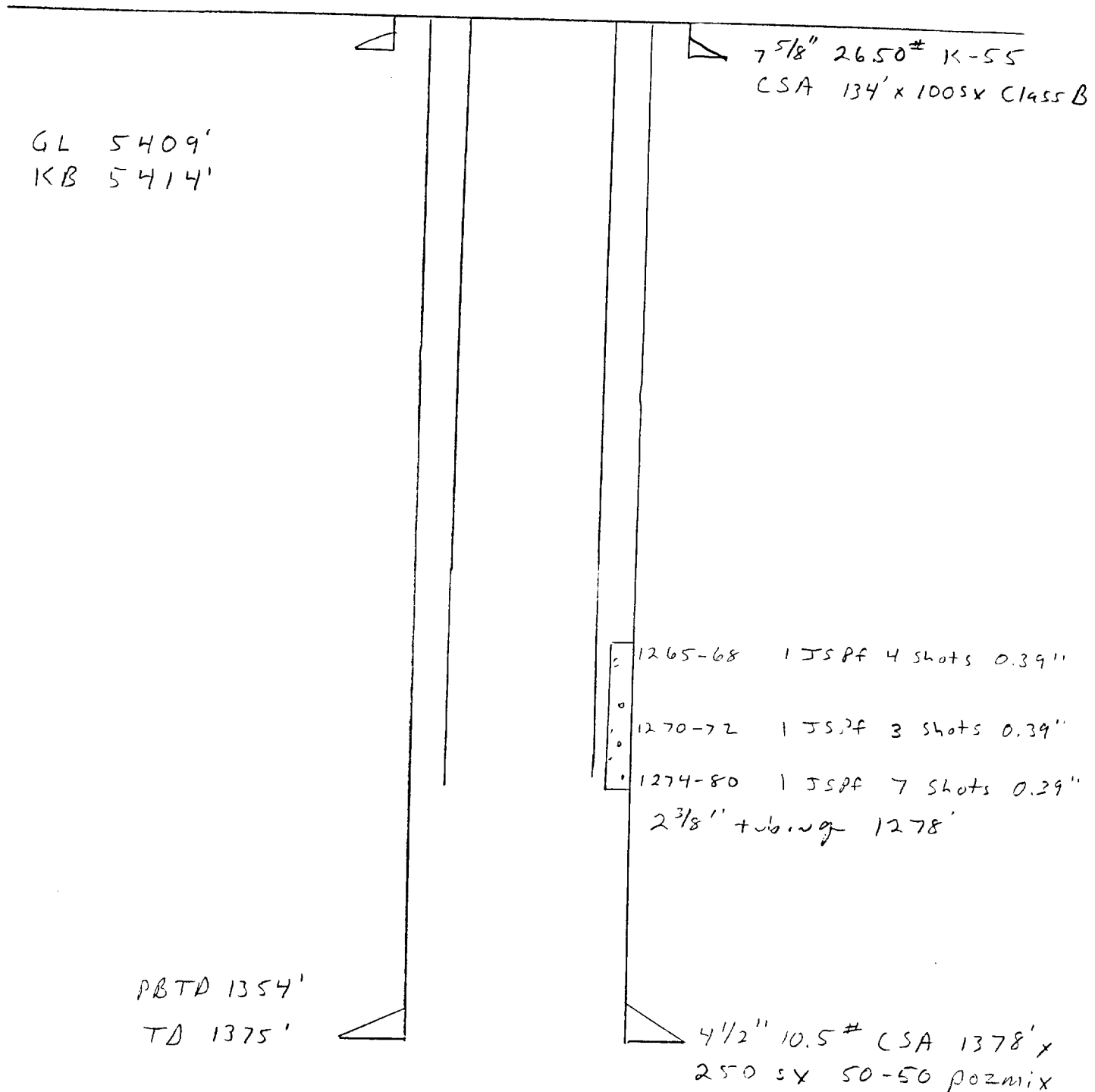
# Amoco Production Company

## ENGINEERING CHART

Sheet No \_\_\_\_\_ Of \_\_\_\_\_  
 File \_\_\_\_\_  
 Appn \_\_\_\_\_  
 Date \_\_\_\_\_  
 By \_\_\_\_\_

SUBJECT \_\_\_\_\_  
 \_\_\_\_\_

Gallegos Canyon Unit 330  
 Location Sec 24 - 29 N - 13 W



Nippled up ROPE 600 psi