

5 NMOCD

1 File

1 TR

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1 Buckeye

Form C-103
Revised 10-1-78

STATE OF NEW MEXICO

DEPT. OF NATURAL RESOURCES

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES REQUIRED	
DISTRIBUTION	
SANTA FE	
FILE	
MAIL	
LAND OFFICE	
OPERATOR	

50. Indicate Type of Lease
State ☐ ☒ Fee ☒
5. State Oil & Gas Lease No.

1. TYPE OF WELL

OIL WELL ☒GAS WELL ☐DAY ☐OTHER ☐

2. TYPE OF COMPLETION

NEW WELL ☒WORK OVER ☐DEEPEN ☐PLUG BACK ☐DIFF. RESV. ☐OTHER ☐

3. Name of Operator

DUGAN PRODUCTION CORP.

4. Address of Operator

P O Box 208, Farmington, NM 87499

5. Location of Well

UNIT LETTER L LOCATED 2210 FEET FROM THE South LINE AND 670 FEET FROM

THE West LINE OF SEC. 3 TWP. 29N REC. 15W NMPM

7. Unit Agreement Name

8. Farm or Lease Name

My Place

9. Well No.

1

10. Field and Pool, or Wildcat

Meadows Gallup Ext.

11. County

San Juan

13. Date Spudded

11-15-83

16. Date T.D. Reached

11-22-83

17. Date Compl. (Ready to Prod.)

12-13-83

18. Elevations (L.F., R.B., RT, GR, etc.)

5178' GL; 5190' RKB

19. Elev. Casinghead

5178'

20. Total Depth

4505'

21. Plug Back T.D.

4454'

22. If Multiple Compl., How

Single

23. Intervals Drilled By

T.D.

24. Cable Tools

25. Was Directional Survey Made

no

26. Type Electric and Other Logs Run

Induction-Electric Gamma Log; GR-Collar Log

27. Was Well Cored

no

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	214' RKB	12 1/2"	330 cf Class "B" w/2% CaCl	---
5-1/2"	14, 15.5, 17#	4505'	7-7/8"	1st stage 308 cf (220 sx	---
50/50 poz with 2% gel, 6 1/4 lbs. gilsonite & 1/4# flocele/sk 2nd stg 802 cf (275 sx					
65/35 poz w/12% gel & 1/4# flocele/sk & 150 sk 50/50 poz w/2% gel & 1/4# flocele/sk. (Total slurry=1110cf					

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
None					2-3/8"	4215'	None

31. Perforation Record (Interval, size and number)

4098; 4124, 26, 32, 42, 51, 54, 63, 67, 68, 71, 79, 81, 85, 88; 4203, 09, 11, 19, 21, 25, 29, 37, 43, 51, 57, 62, 89; 4306, 08, 14, 22, 27, 59, 94; 4409 with 1 JSPF (Total of 36 0.34" holes).

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4098' - 4409'	71,000 gal. slick water
	83,000# 20-40 sand
	945# Aquaseal
	178# FR-2

33. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)					Well Status (Prod. or Shut-in)	
12-13-83*		Pumping					Pumping	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio	
12-20-83	24	---	7	15	0	2143		
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)		
	40	7	15	0	40°			

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Vented

Test Witnessed By

Crane

35. List of Attachments *1st new oil to tank

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

Jim L. Jacobs

TITLE Geologist

DATE 1-4-84

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or reworked well. It shall be accompanied by one copy of all electrical and resistivity logs run in the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depth shall also be reported. For multiple completions, Form No. 14 shall be repeated for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1435.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House 1029'	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee 1147'	T. Madison
T. Queen	T. Silurian	T. Point Lookout 2583'	T. Elbert
T. Grayburg	T. Montoya	T. Mancos 2970'	T. McCracken
T. San Andres	T. Simpson	T. Gallup 3887'	T. Ignacio Qtzite
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinberry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from to No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
							RECEIVED JAN 05 1984 OIL CON. DIV. DIST. 3

RECEIVED
JAN 05 1984
OIL CON. DIV.
DIST. 3