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3 NMOCD
1 File

State of New Mexico
Energy, Minerals and Natural Resources Department

Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

NOV - 6 1995

OIL CON. DIV.

WELL API NO.

30-045-25832

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

My Place

8. Well No.

1

9. Pool name or Wildcat

Meadows Gallup

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☒ GAS WELL ☐ OTHER P&A

2. Name of Operator
Dugan Production Corp.

3. Address of Operator
P.O. Box 420, Farmington, NM 87499

4. Well Location
Unit Letter L : 2210 Feet From The South Line and 670 Feet From The West Line

Section 3

Township 29N

Range 15W

NMPM

San Juan

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

5178' GL; 5190' RKB

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data
SUBSEQUENT REPORT OF:

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: Time Extension to Rule 202.B.3 ☒

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

We request an additional extension to 6-1-96 to fill in production pits as required by state Rule 202.B.3. Wellbore P&A work was completed on 3-24-94 & all equipment has been removed. By sundry notice dated 8-8-95 we have received NMOCD approval for delaying the filling in of production pits until 11-1-95. This well is in the Vulnerable Area and upon initiating pit assessment and closure work on 10/18/95, it was determined that onsite land farming of contaminated soil would be necessary prior to final pit closure. It is estimated that land farming will require 4 to 6 months after which the pits will be filled in. The pit assessment and remediation efforts to date have been coordinated with Denny Foust and Bill Olson of the NMOCD.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE Vice-President

DATE 11/3/95

TELEPHONE NO.

TYPE OR PRINT NAME

Jim L. Jacobs

(This space for State Use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

DEPUTY OIL & GAS INSPECTOR, DIST. #

DATE

NOV - 6 1995