to Appropriate District Office OIL CONSERVATION DIVISION DISTRICT WELL API NO. P.O. Box 1980, Hobbs, NM 88240 P.O. Box 2088 30-045-25832 Santa Fe, New Mexico 87504-2088 DISTRICT II 5. Indicate Type of Lease P.O. Drawer DD, Artesia, NM \$8210 FEE X STATE APR 0 1 1994 6. State Oil & Gas Lease No. 1000 Rio Brazos Rd., Aziec, NM 87410 SUNDRY NOTICES AND REPORTS ON WELLS No DIVO 7. Lease Name or Unit Agreement Name (FORM C-101) FOR SUCH PROPOSALS.) My Place 1. Type of Well: MET [Agr ⊠ OTHER P&A 2. Name of Operator & Well No. Dugan Production Corp. 9. Pool name or Wildcat 3. Address of Operator P.O. Box 420, Farmington, NM 87499 Meadows Gallup 4. Well Location Unit Letter L: 2210 Feet From The South __ Line and __670 ___ Feet From The ___ West Line 29N Township Range San Juan Section 10. Elevation (Show whether DF, RKB, RT, GR, etc.) 5178' GL; 5190' RKB Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data 11. NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK **ALTERING CASING** CHANGE PLANS PLUG AND ABANDONMENT TEMPORARILY ABANDON COMMENCE DRILLING OPNS. **PULL OR ALTER CASING** CASING TEST AND CEMENT JOB OTHER: OTHER: 12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. Plugged well as follows: 1. Set cast iron bridge plug @ 4048'. 2. Spot 40 cu. ft. class "B" cement to 3760'. Gallup plug 3760' -4048'. 3. Spot 21 cu. ft. class "B" cement 1084'- 1234'as Mesa Verde plug. 4. Fill 53" casing from 265' to surface with 57 cu. ft. class "B" cement. Job complete 3-24-94. I hereby certify that the information above in true and complete to the best of my knowledge and belief. mus Operations Manager _ DATE __3/31/94 SIGNATURE John Alexander TELEPHONE NO. TYPE OR PRINT NAME (This space for State Use) Deputy Oil and.

CONDITIONS OF APPROVAL, IF A