STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form £-107 Revi/sed 2-1-82

APPLICATION FOR MULTIPLE COMPLETION

			/ .
BHP PETROLEUM (AMERICAS	S) INC. San Juan	7/7/88,	<u>/</u>
Operator 5613 DTC Parkway, Ste. Englewood, CO. 80111	Gallegos Ca	Date anyon Unit 331	
Address	Lease	Well No	•
Ε .	29 29N	12W	·
ocation Unit Sec of Well	ction Townshi	p Range	
All Applicants for multip	le completion must co	mplete Items 1 and 2 b	elow.
1. The following facts are submitted:	Upper Zone	Intermediate Zone	Lower Zone
 Name of Pool and Formation 	N. Pinion Fruitlan	d	W. Kutz Pictured Cliff
b. Top and Bottom of			
Pay Section (Perforations)	936' - 948'		1193' - 1204'
c. Type of production (Oil or Gas)	Gas	·	Gas
 d. Method of Production (Flowing or Artificial Lift) 	Flowing		Flowing
e. Daily Production Actual Estimated Oil Bbls. Gas MCF	230 MCFD	JULI 1 1988 CON. DIV.	825 MCFD
Water Bbls. 2. The following must be		DIST. 3	

- - a. Diagrammatic Sketch of the Multiple Completion, showing all casing strings, including diameters and setting depths, centralizers and/or turbolizers and location thereof, quantities used and top of cement, perforated intervals, tubing strings, including diameters and setting depth, location and type of packers and side door chokes, and such other information as may be pertinent.
 - b. Plat showing the location of all wells on applicant's lease, all offset wells on offset leases, and the names and addresses of operators of all leases offsetting applicant's lease.
 - c. Electrical log of the well or other acceptable log with tops and bottoms of producing zones and intervals of perforation indicated thereon. (If such log is not available at the time application is filed it shall be submitted as provided by Rule 112-A.)

(This space for State Use) Approved B Original Signed by FRANK T. CHAVE7 itle	SUPERVISOR DISTRICT # 5	Date JUL 1 1 1988
Daniel H. Sallee		7/7/88
I hereby certify that the information above is to and belief. Signed <u>Manual Jalla</u> Title <u>Petroleum E</u>	rue and complete to	•
time application is filled it shall be sooms	.creu as provided by	MOTO III-A. /

NOTE: If the proposed multiple completion will result in an unorthodox well location and/or a non-standard proration unit in one or more of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.

PR-32

COMPLETION DATA SHEET

Legse GALLECTOS VINYON UNIT Well No.33/ Sec._____ T____ R__

PRODUCTION DEPARTMENT SAN JUAN CO. NICW MEXICO DIVISION W. Kut & PICTURAC PLIFFS LOCATION ROCKY MOUNTAIN PINISH FRATTURASO DRILL PIPE ELEVATION DATUM POINT GRO-KB-DF WELL PROFILE TD 1350 G.L. 5305' DRILL PIPE GAMMA-RAY DATUM POINT ELEVATION PBTD 1310 K.3. 5310' CASING DESIGN WEIGHT GRADE THREAD COUPLING MAKE NO JTS. FOOTAGE SACKS 75/2 26.40 K-55 137 75 1/2 10.50 1.55 1338 Z00 PERFORATED **FORMATION REMARKS** INTERVAL 936'-948' FRUITLAND 40125 , 0.39 " DIA PICTURED CUFFS 1193'- 1197' 1 JSAF, 5 HOUS, 0.39" DIA 1199'- 1204' 150F. 6 HOLES, 0,39" DIA. FRUITLAND PCRFS @ 936-948' COMMENTS: PICTURED CLIFFS IS FLOWING UP TO TURNIG FRUITIAND IS FLOWING UP THE TUBERG - CASING ANNULUS BAKER MOD. "T" SLIDING SLEEVE ... HIERIER FORE PRODUCES AND RPPICCIA 318 AMOUNTS OF WATER (FAMILIAND - O BUPD PRINCED CUSTS -5 BWP/n BAVEL MOD. A-3 Louse-PKR Q SPATING 153 MIFFIE 12/31 DICTURED CLIFTS PERFS @ 1193-1204 T.D. @ P.B.T.D @ 1310' SUBMITTED BY APPROVED BY Denies H. Stiles 7-7-87