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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>

5. State Oil & Gas Lease No.  
L.V. Goff et. ux

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator BHP PETROLEUM (AMERICAS) INC.	8. Farm or Lease Name Gallegos Canyon Unit
3. Address of Operator 5613 DTC Parkway, Ste. 600, Englewood, Colorado 80111	9. Well No. 331
4. Location of Well UNIT LETTER E 1875 FEET FROM THE North LINE AND 640 FEET FROM THE West LINE, SECTION 29 TOWNSHIP 29N RANGE 12W NMPM.	10. Field and Pool, or Wildcat West Kutz Pictured Cliffs
15. Elevation (Show whether DF, RT, GR, etc.) GL 5305', KB 5310'	12. County San Juan

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Recomplete

### SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

As per our conversation with Frank Chavez this A.M., BHP is planning to recomplete the subject well in the Fruitland Formation as follows:

1. MIRU CT. Kill well with 2% KCL water.
2. TOOH with tubing.
3. RU & run GR/CBL log.
4. PU pkr with blanking plug and TIH and set @ ±1150'. Spot 3 sx of sand on pkr.
5. RU & perf Fruitland formation from 936' - 948' with 1 JSPF.
6. TIH & set retrievable pkr @ ± 900'.
7. Breakdown perfs with 1000 gal 2% KCL and 25 ball sealers.
8. RU service company and blow well dry with N<sub>2</sub>. TOOH.
9. Frac down casing with ± 22,000 gal 70 Q foam & 33,000# 12-20 sand.
10. Flow test Fruitland.
11. TIH with tubing and sliding sleeve. Wash into pkr.
12. Open sliding sleeve and kick-off Fruitland with N<sub>2</sub>. Close sliding sleeve.
13. Retrieve blanking plug and swab in Pictured Cliffs.
14. Flow test well.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Daniel H. Sallee TITLE Petroleum Engineer DATE 6/28/88

APPROVED BY Original Signed by FRANK T. CHAVEZ

TITLE SUPERVISOR DISTRICT # 5

DATE JUL 01 1988

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED  
JUL 01 1988  
OIL CON. DIV.  
DIST. 3