

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION

NO. OF COPIES RECEIVED		
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name Gallegos Canyon Unit
2. Name of Operator BHP PETROLEUM (AMERICAS) INC.	8. Farm or Lease Name
3. Address of Operator 5613 DTC Parkway, Ste. 600, Englewood, Colorado 80111	9. Well No. 331
4. Location of Well UNIT LETTER <u>E</u> <u>1875</u> FEET FROM THE <u>North</u> LINE AND <u>640</u> FEET FROM THE <u>West</u> LINE, SECTION <u>29</u> TOWNSHIP <u>29N</u> RANGE <u>12W</u> NMPM.	10. Field and Pool, or Wildcat N. Pinion Fruitland
15. Elevation (Show whether DF, RT, GR, etc.) GL 5305', KB 5310'	12. County San Juan

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>Recomplete to a Dual Completion</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MIRU CT on 6/29/88. NU BOP. TOO H w/tbg. TIH w/Baker Mod. A-3 lokset pkr. w/blanking plug and set @ 1153'. Pull off pkr. & spot 3 sx sand. TOO H w/tbg. RU & run GR-CBL-CCL log from 1050' - 850'. Logs indicated 100% bond. Perf Fruitland formation from 936-948' w/ 1 JSPF. TIH w/tbg. and retrievable pkr. & set @ 822'. RU service company and break down perfs w/1000 gals 2% KCL wtr. + additives. Release pkr & TOO H. RU and frac down casing w/21,000# 12-20 sand, 118,000 SCF N<sub>2</sub> & 6760 gal KCL wtr. Left well SI 2 hrs, then opened to tank on 3/8" choke. Flow tested 17 hrs. Killed well w/20% KCL wtr. TIH w/tbg., on/off tool & sliding sleeve. Circ. sand off & latch onto pkr. open sliding sleeve & unload Fruitland w/N<sub>2</sub>. Close sliding sleeve. Retrieve blanking plug. Flow test Fruitland and Pictured Cliffs formations. Shut-in.

RECEIVED  
JUL 11 1988  
OIL CON. DIV.  
DIST. 3

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Daniel H. Sallee TITLE Petroleum Engineer DATE 7/7/88

APPROVED BY Original Signed by FRANK T. CHAVEZ TITLE SUPERVISOR DISTRICT # 3 DATE JUL 11 1988

CONDITIONS OF APPROVAL, IF ANY: