DH.

GAL

Gallegos Canyon Unit

SARIAFE U.S.U.S LAND OFFICE

TRANSPORTER

DPFRATOR

Location

Unit Letter

## OIL CONSERVATION DIVISION

Form C-104 Revised 10-1-78

County

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE AND

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

PROBATION OFFICE			·	
(Autarot				
BHP PETROLEUM (AMERIC	AS) INC.			
Address				
5613 DTC Parkway, Ste	. 600, Englewood, CO.	80111		
Reason(s) for liling (Check proper b			Other (Please explain)	_
New Well	Change in Transporter of:		Recompletion to a dual producer both the Fruitland and Pictured	c from a Cliffe
Recompletion	CII 📙	Dry Gas		
Change In Ownership	Castrighead Gas	Condensate	formations (pool Charge R-	8769
			l G	
If change of ownership give name				
and address of previous owner		······································		
DESCRIPTION OF WELL AN	D LEASE   Well No.   Pool Name, Inc	Setter Formation	Kind of Leane	Lease No.
Lanca Name	Well two.   Pool tracker in-	, 221	<b>.</b>	1

N. Pinion Fruitland SAND

331

1875

Feet From The North

Line of Section	29	Township	29N	Range	12W	, имри,	San	Juan	County
DESIGNATION OF	TRANSI	PORTER O	F OIL AN	D NATURAL	7,14.63	s (Give address to wh			
Name of Authorized			Gas	or Dry Gas X	1	s (Give address to wh			
El Paso Nati	ral Gas		Sec.	Twp. Rge.		actually connected?	Wh.		<u> </u>
If well produces oil a give location of tank	or liquids, s.	t L	1		1	lo		VO Pipelin	e

\_\_Line and \_\_

640

If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA Dill. Restv. Same inesty. Cil Well Deepen Plug Back New Well Gas Well Designate Type of Completion - (X) P.B.T.D. 7-6-88 Date Campl. Ready Total Depth Date Spudged 1310' 1350' 1/16/84 11/36/83 Tubing Depth Top Oll/Gas Pay Name of Producing Formation Elevations (DF, RKB, RT, GR, etc.) 936' Fruitland 530**3'** GL 5310' KB Depth Casing Shoe 1338' 936' - 948' w/ 1 JSPF, 13 shots, 0.39" Dia. TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT DEPTH SET CASING & TUBING SIZE HOLE SIZE 75 sx (88.5ft<sup>3</sup>) CL B w/ 137' 9 5/8" 7.5/8" additives 50-50 200 sx (252 ft 1338' 4 1/2" 6 1/4" 1213' poz w/additives 2 3/8"

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Date of Test Choke Size Casing Pressure Tubing Pressure Length of Test U V Wate: - Bbls. O11 - Bbl .. Actual Prod. During Test

GAS WELL		Bble. Condensate/MMCF	Gravity of Condensate	
Actual Prod. Test-MCF/D	Length of Test	0	N/A	
230	24 hrs.	Coming Freesure (Shut-in)	Choke Size	
Testing Method (pitot, back pr.)	Tubing Presews (Shut-in)		3/8"	
back pressure	N/A	322 psi		
COUNT IANCE		OIL CONSERVATION DIVISION		

## I. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.

Petroleum Engineer (Inle)

> 7/26/88 (Date)

DEPUTY OIL A CAS INCRECTOR, DIGIT. TITLE .

State, Federal or Fee

Feet From The West

This form is to be filed in compliance with MULE 1104. If this is a request for allowable for a newly drilled or deepened

well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with MULE 111. All sections of this form must be filled out completely for allow-

able on new and recompleted wells. Fill out only Sections 1. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply orests to fixelly.

APPROVED