

District I  
PO Box 1980, Hobbs, NM 88241-1980

State of New Mexico  
Energy, Minerals & Natural Resources Department

Form C-104  
Revised February 21, 1994

District II  
PO Drawer DD, Artesia, NM 88211-0719

OIL CONSERVATION DIVISION  
PO Box 2088  
Santa Fe, NM 87504-2088

Instructions on back  
Submit to Appropriate District Office  
5 Copies

District III  
1000 Rio Brazos Rd., Aztec, NM 87410

AMENDED REPORT

District IV  
PO Box 2088, Santa Fe, NM 87504-2088

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

|   |  |   |
|---|--|---|
| <sup>1</sup> Operator Name and Address<br>Amoco Production Company<br>1670 Broadway<br>P.O. Box 800<br>Denver, Colorado 80201 |  | <sup>2</sup> OGRID Number<br>000778                           |
|   |  | <sup>3</sup> Reason for Filing Code<br>CH Effective 5-01-1996 |
| <sup>4</sup> API Number<br>30-045-25840   | <sup>5</sup> Pool Name<br>North Pinon Fruitland Sand | <sup>6</sup> Pool Code<br>82920                               |
| <sup>7</sup> Property Code<br>00570   | <sup>8</sup> Property Name<br>Gallegos Canyon Unit   | <sup>9</sup> Well No.<br>331                                  |

II. <sup>10</sup> Surface Location

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County   |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|----------|
| E             | 29      | 29N      | 12W   |         | 1875          | NORTH            | 640           | WEST           | SAN JUAN |

<sup>11</sup> Bottom Hole Location

| UL or lot no.               | Section  | Township                                     | Range                                    | Lot Idn                                   | Feet from the                              | North/South line | Feet from the | East/West line | County |
|-----------------------------|--|--|--|---|--|------------------|---------------|----------------|--------|
|                             |  |  |  |   |  |                  |               |                |        |
| <sup>12</sup> Lse Code<br>P | <sup>13</sup> Producing Method Code<br>Flowing | <sup>14</sup> Gas Connection Date<br>06/1989 | <sup>15</sup> C-129 Permit Number<br>N/A | <sup>16</sup> C-129 Effective Date<br>N/A | <sup>17</sup> C-129 Expiration Date<br>N/A |                  |               |                |        |

III. Oil and Gas Transporters

| <sup>18</sup> Transporter OGRID | <sup>19</sup> Transporter Name and Address               | <sup>20</sup> POD | <sup>21</sup> O/G | <sup>22</sup> POD ULSTR Location and Description |
|---------------------------------|--|-------------------|-------------------|--|
| 778                             | Amoco Production Co.<br>P.O. Box 800<br>Denver, CO 80201 | 2810981           | G                 |  |
|                                 |  |                   |                   |  |
|                                 |  |                   |                   |  |
|                                 |  |                   |                   |  |
|                                 |  |                   |                   |  |
|                                 |  |                   |                   |  |
|                                 |  |                   |                   |  |

IV. Produced Water

|                   |  |
|-------------------|--|
| <sup>23</sup> POD | <sup>24</sup> POD ULSTR Location and Description |
|-------------------|--|

V. Well Completion Data

|                         |                                    |                         |                            |                            |
|-------------------------|------------------------------------|-------------------------|----------------------------|----------------------------|
| <sup>25</sup> Spud Date | <sup>26</sup> Ready Date           | <sup>27</sup> TD        | <sup>28</sup> PBTB         | <sup>29</sup> Perforations |
| <sup>30</sup> Hole Size | <sup>31</sup> Casing & Tubing Size | <sup>32</sup> Depth Set | <sup>33</sup> Sacks Cement |                            |
|                         |                                    |                         |                            |                            |
|                         |                                    |                         |                            |                            |
|                         |                                    |                         |                            |                            |

VI. Well Test Data

|                            |                                 |                         |                           |                             |                             |
|----------------------------|---------------------------------|-------------------------|---------------------------|-----------------------------|-----------------------------|
| <sup>34</sup> Date New Oil | <sup>35</sup> Gas Delivery Date | <sup>36</sup> Test Date | <sup>37</sup> Test Length | <sup>38</sup> Tbg. Pressure | <sup>39</sup> Csg. Pressure |
| <sup>40</sup> Choke Size   | <sup>41</sup> Oil               | <sup>42</sup> Water     | <sup>43</sup> Gas         | <sup>44</sup> AOF           | <sup>45</sup> Test Method   |

<sup>46</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and the information given above is true and complete to the best of my knowledge and belief.

Signature: \_\_\_\_\_  
Printed Name: **Patty Haefele**  
Title: **Staff Assistant**  
Date: **April 8, 1996** Phone: **(303) 830-4988**

OIL CONSERVATION DIVISION  
Approved by: **Z.S.**  
Title: **SUPERVISOR DISTRICT #3**  
Approval Date: **APR 26 1996**

<sup>47</sup> If this is a change of operator fill in the OGRID number and name of the previous operator

*[Signature]* Previous Operator Signature  
J.C. Harris Printed Name  
Operations Superintendent Title  
April 3, 1996 Date  
BHP Petroleum (Americas), Inc. OGRID Number: 2217

RECEIVED  
APR - 8 1996  
OIL CONSERVATION DIVISION  
DIST. 3