

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O.Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	3004525840
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	GALLEGOS CANYON UNIT
8. Well No.	# 331
9. Pool name or Wildcat	Pinion Fruitland Sand/W.Kutz PC
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	5305 GL

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well:	
OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	
2. Name of Operator	Attention: NANCY I. WHITAKER
Amoco Production Company	
3. Address of Operator	
P.O. Box 800 Denver Colorado 80201 (303) 830-5039	
4. Well Location	
Unit Letter E : 1875 Feet From The North Line and 640 Feet From The West Line	
Section 29 Township 29n Range 12w NMPM San Juan County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	5305 GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER: DOWN HOLE COMMINGLE <input checked="" type="checkbox"/>	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Amoco Production Company requests permission to down hole commingle this well according to the attached procedures.

For technical information please contact Irina Mitselmakher 303-830-4371

RECEIVED
FEB - 3 1997
OIL CON. DIV.
DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Nancy Whitaker TITLE Staff Assistant DATE 01-30-1997
TYPE OR PRINT NAME NANCY I. WHITAKER TELEPHONE NO. (303) 830-5039

(This space for State Use)

APPROVED BY ORIGINAL SIGNED BY ERNIE BUSCH DEPUTY OIL & GAS INSPECTOR, DIST. #3 DATE FEB - 4 1997
CONDITIONS OF APPROVAL, IF ANY:

DHC-1407



SJOET Well Work Procedure

Wellname: GCU #331
Version: #1
Date: September 4, 1996
Budget: Expense / Repair
Workover Type: Retrieve packer / DH Commingle

Objectives:

1. Retrieve Baker "Lok-set" packer
 2. Downhole commingle FT sand and PC formations
 3. Return well to production
-

Pertinent Information:

Location:	1875' FNL, 640' FWL, Unit E S.29 T.29 R.12	Horizon:	W.Kutz PC
County:	San Juan	API #:	30-045-25840
State:	New Mexico	Engr:	Irina Mitselmakher
Lease:	L.V.Goff et ux.	Phone:	W--(303)830-4371
Well Flac:			H--(303)369-9301

Economic Information:

APC WI:	FT Prod Before Repair :	70 MCFD
Estimated Cost:	FT Anticipated Prod :	70 MCFD
Payout:	PC Prod. Before Repair:	20 MCFD
Max Cost -12 Mo. P.O.	PC Anticipated Prod.:	300 MCFD
PV15:		
Max Cost PV15:		

Formation Tops: (Estimated formation tops)

Nacimiento:	Menefee:
Ojo Alamo:	Point Lookout:
Kirtland Shale:	Mancos Shale:
Fruitland:	Gallup:
Pictured Cliffs:	Greenhorn:
Lewis Shale:	Graneros:
Chacra:	Dakota:
Cliffhouse:	Morrison:

Bradenhead Test Information:

Test Date: 4/8/96 **Tubing:** **Casing:** 70 **BH:** 0 psi.

Time	BH	CSG	INT	CSG
5 min		70		
10 min		70		
15 min		70		

GCU #331
Sec. 29 T.29 R. 12
Completed 1/84
PBTD=1310'

1. Check anchors. MIRUSU. Bleed pressure off well if necessary. NDWH. NU and test BOP's.
2. TOH w/1" J-55 tubing.
3. Unseat and TOH w/ 2 3/8" tubing, inspect tubing joints while pulling.
4. TIH with retrieving tool (the packer is Baker model "Lok-set" size 43-A) and retrieve packer.
5. If problems are encountered while unseating tubing or retrieving packer, notify the engineer and prepare to cut tubing and/or mill out.
6. Tag bottom with wireline. Cleanout / swab if necessary.
7. RIH with 2 3/8" tubing, set at approximately 1200'.
8. ND BOP's. NU and test wellhead. RDMOSU.

If problems are encountered, please contact:

Irina Mitselmakher
W: (303)830-4371
H: (303)369-9301