

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐		7. Unit Agreement Name	
2. Name of Operator Tenneco Oil Company		8. Farm or Lease Name Irvin Com	
3. Address of Operator P.O. Box 3249, Englewood, CO 80155		9. Well No. 1E	
4. Location of Well UNIT LETTER <u>E</u> <u>1570</u> FEET FROM THE <u>North</u> LINE AND <u>110</u> FEET FROM THE <u>West</u> LINE, SECTION <u>11</u> TOWNSHIP <u>29N</u> RANGE <u>13W</u> NMPM.		10. Field and Pool, or Wildcat Basin Dakota	
15. Elevation (Show whether DF, RT, GR, etc.) 5357 GR		12. County San Juan	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER <u>Progress Report</u> ☐	CASING TEST AND CEMENT JOB ☐	OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

04/09/84: MIRURT, Spud well @ 2:45 p.m. 4-9-84. Drill on boulders fr 40-60'. PMPD 100 sx (155 CF) CL-B cmt + 2% CaCl₂ + 1/4#/sx Flocele.

04/11/84: RU & Run 12 jts (504') 9-5/8" 36# K-55 ST&C csg, set @ 516. Cmt W/5 bbls wtr ahead of 250 sx (270 cf) CL-B + 1/4#/SX Flocele + 2% CaCl₂. PD @9:30 a.m. 4-11. WOC. NUBOPE, PT, OK.

04/17/84: Reached TD 6016' @ 11 p.m. 4-17.

04/18/84: RU & RUN 134 jts (6023) 4-1/2 10.5# K-55 ST&C csg set @ 6015, FC @ 5966, DV @ 4188 & 1567. Cmt w/20 bbls cw ahead of 200 sx (368 cf) lite + 1/4#/sx Flocele, Tail w/150 sx (177 cf) CL-B + 1/4#/sx Flocele + .5% HALAD . PD 3 a.m. 4-19.

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04/19/84: Circ cmt. Stage 2; pmp 20 bbls cw ahead of 450 sx (828 cf) HALCO LITE + 1/4#/sx FLOCELI + 2% CaCl₂, tail w/50 sx (59cf) CL-B + 1/4#/SX FLOCELE + 2% CaCl₂. Circ. PD, Drop bomb, open DV pmp 3rd stage w/20 bbls CW ahead of 440 sx (810 cf) LITE + 1/4#/sx Flocele + 2% CaCl₂ & tail (Continued on back)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Scott McKinn TITLE Senior Production Analyst DATE 4/24/84

APPROVED BY Original Signed by FRANK T. CHAVEZ TITLE SUPERVISOR DISTRICT # 3 DATE 4/24/84

CONDITIONS OF APPROVAL, IF ANY:

04/19/84: w/ 50 sx (59cf) CL-B + 1/4/#/SX Flocele + 2% CaCl_2 . Circ 25 bbls cmt. Plug DN @ 11:50 a.m. 4-19. Rig released 4 p.m. 4-19-84.