

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL ☐ GAS ☒ OTHER- WELL		7. Unit Agreement Name
2. Name of Operator Tenneco Oil Company		8. Farm or Lease Name Irvin Com
3. Address of Operator P.O. Box 3249, Englewood, CO 80155		9. Well No. 1E
4. Location of Well UNIT LETTER <u>E</u> <u>1570</u> FEET FROM THE <u>North</u> LINE AND <u>1110</u> FEET FROM THE <u>West</u> LINE, SECTION <u>11</u> TOWNSHIP <u>29N</u> RANGE <u>13W</u> <u>64PM.</u>		10. Field and Pool, or Wildcat Basin Dakota
15. Elevation (Show whether DF, RT, GR, etc.) 5357 GR		12. County San Juan

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☐	
		OTHER <u>Progress Report</u> ☐	

18. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

04/24/84: MIRUSU, NDWH, NUBOP. RIH w/tbg tag cmt @ top of DV tool 1460.

04/25/84: RIH, Tag cmt on 2nd DV tool @ 4050. Drld cmt & 2nd DV Tool. RIH w/tbg. tag cmt @ 5840. Drill to PBDT @ 6000. PT csg to 3700 psi, ok. Circ hole w/1% KCL. Spot 500 gal 7-1/2% HCL @5950. POOH W/tbg, & bit. SDON.

04/26/84: PERF Dakota fr 5820-45, 5888-92 (29' 15 holes 1 hole every other foot) & ~~fr~~ 5910-36, 5939-60 (37', 27 holes). Total of 66' & 52 holes. BRK DN form @ 2300 psi. Estab rate @ 34 BPM & 2800 psi, ISIP on BRK DN 900. Acidize & Balloff W/1000 gal 15% wgt'd HCL & 78 ball slrs. Acid away @ 29 BPM & 2200 psi. Frac well w/118,000 gal 30# XL gel & 198,000# 20/40 sd. Air 60 BPM, ATP 2900 psi. ISIP 1400 psi, 15 min SI 1100 psi.

04/27/84: RIH w/tbg, & PMP out Plug. Tag sd fill @ 5945. Reverse clean. Well continues to flow.

05/02/84: NDBOP, NUWH, PMP Plug out of tbg. well unloaded & blew dry. RDMOSU. BTM or 2-3/8 tbg set @ 5802.

CONFIDENTIAL

19. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Scott McHenry</u>	TITLE <u>Senior Regulatory Analyst</u>	DATE <u>5/8/84</u>
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APPROVED BY <u>Original Signed by FRANK T. CHAVEZ</u>	TITLE <u>SUPERVISOR DISTRICT #3</u>	DATE <u>MAY 14 1984</u>
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CONDITIONS OF APPROVAL, IF ANY: