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NEW MEXICO OIL CONSERVATION COMMISSION

30-045-25841

Form C-101
Revised 1-1-65

5A. Indicate Type of Lease	
STATE <input type="checkbox"/>	FEE <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work		7. Unit Agreement Name	
b. Type of Well OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		8. Farm or Lease Name Irvin Com	
2. Name of Operator Tenneco Oil Company		9. Well No. 1E	
3. Address of Operator P.O. Box 3249, Englewood, CO 80155		10. Field and Pool, or Wildcat Basin Dakota	
4. Location of Well UNIT LETTER E LOCATED 1590 FEET FROM THE North LINE AND 1110 FEET FROM THE West LINE OF SEC. 11 TWP. 29N RGE. 13W NMPM		12. County San Juan	
19. Proposed Depth 6085'		19A. Formation Dakota	
20. Rotary or C.T. Rotary		21. Elevations (Show whether DF, RT, etc.) 5367'	
21A. Kind & Status Plug. Bond General		21B. Drilling Contractor Four Corners	
22. Approx. Date Work will start ASAP			

23.

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12-1/4"	9-5/8"	36#	+ 500'	Circulate to surface	
7-7/8"	4-1/2"	10.5#	+ 6085'	Circulate to surface - 3 stages	

See attached.

The gas is dedicated.

The City of Farmington has been notified of our plans to drill

RECEIVED
NOV 21 1983
OIL CON. DIV.
DIST. 3

May 21, 1984

NOTICE TO THE PUBLIC
WITHIN 10 DAYS

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Denise Wilson Title Production Analyst Date November 17, 1983

(This space for State Use)

APPROVED BY Frank J. Long TITLE SUPERVISOR DISTRICT 3 DATE NOV 21 1983

CONDITIONS OF APPROVAL, IF ANY:

All distances must be from the outer boundaries of the Section.

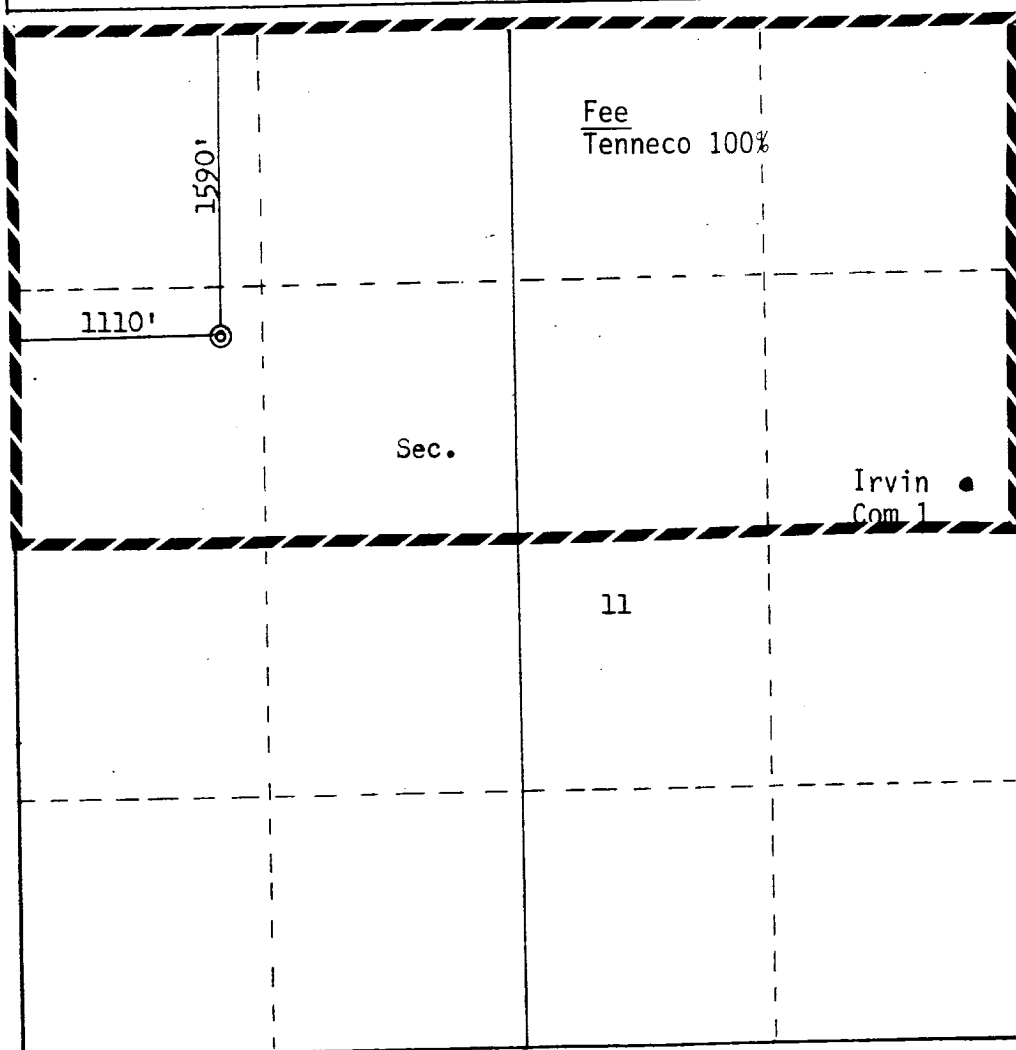
Operator TENNECO OIL COMPANY			Lease IRVIN COM		Well No. 1E
Unit Letter E	Section 11	Township 29N	Range 13W	County San Juan	
Actual Footage Location of Well: 1590 feet from the North line and 1110 feet from the West line					
Ground Level Elev. 5367	Producing Formation Dakota		Pool Basin Dakota		Dedicated Acreage: 320 Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership (both as working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

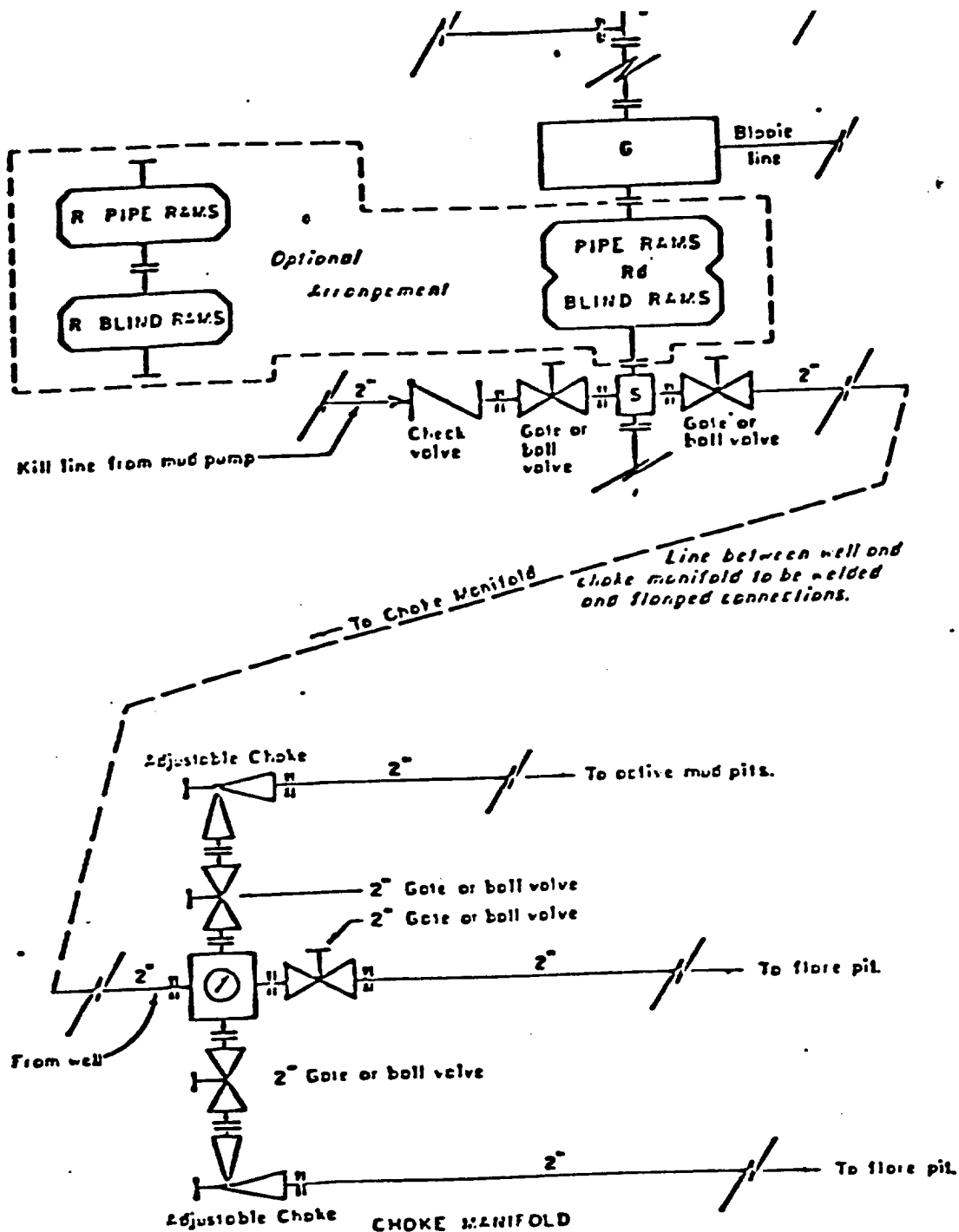
If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



Scale: 1"=1000'

CERTIFICATION	
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.	
Name	<i>Denise Wilson</i>
Position	Production Analyst
Company	Tenneco Oil Company
Date	October 28, 1983
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.	
Date Surveyed	October 25, 1983
Registered Professional Engineer and Land Surveyor	<i>Fred B. Kerr Jr.</i>
Certificate No.	3950



All equipment to be 3,000 psi working pressure except as noted.

- Rd Double ram type preventer with two sets of rams.
- R Single ram type preventer with one set of rams.
- S Drilling spool with side outlet connections for choke and kill lines.
- G Rotating head 150 psi working pressure minimum

ARRANGEMENT C

TENNECO OIL COMPANY
ROCKY MOUNTAIN DIVISION
REQUIRED MINIMUM
BLOWOUT PREVENTER AND
CHOKE MANIFOLD

J. MAGILL 10-26-70 EMI

