DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE TRANSPORTER GAS OPERATOR

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

Form C-104

Supersedes Old C-104 and C-11 Effective 1-1-65 AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Confedential til 1-11-85 PROPATION OFFICE Operator Tenneco Oil Company P. O. Box 3249, Englewood, CO 80155
Reason(s) for filing (Check proper box) Other (Please explain) X New Well Change in Transporter of: OIL Dry Ggs Recompletion Condensate Casinghead Gas Change in Own If change of ownership give name and address of previous owner ____ II. DESCRIPTION OF WELL AND LEASE Lease No. Vell No. Pool Name, Including Formation State, Federal or Fee Basin Dakota Fee 1E Irvin Com Location 1570 Feet From The north Line and 1110 Feet From The West 29N 13W , NMPM, <u>San Juan</u> County Range 11 Township Line of Section III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil Conoco, Inc. Surface Transportation P. O. Box 460, Hobbs, NM 88240 Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas or Dry Gas 💢 P. O. Box 4990, Farmington, NM 87401 El Paso Natural Gas Co. Is gas actually connected? Unit If well produces oil or liquids, **ASAP** 29N: 13W No Ε 11 give location of tanks. If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Plug Back | Same Resty. Diff. Resty. New Well Workover Designate Type of Completion - (X) P.B.T.D. Total Depth Date Compl. Ready to Prod. Date Spudded 6000' 6018' 10/15/84 KB 04/09/84 Tubing Depth Top Oil/Gas Pay Name of Producing Formation Elevations (DF, RKB, RT, GR, etc.) 5802' KB 58201 53**6**7' GR Dakota Depth Casing Shoe 5910-36', 5930-60', 37' 27 holes Perforations 6015' KB 5820-45' KB, 5888-92' KB 29' 15 holes, 1 hole every foot TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT DEPTH SET CASING & TUBING SIZE HOLE SIZE 9-5/8" csg 4-1/2" csg 516' KB 250sx 270CF 2-1/4" 6-1/4" 6015' KB 1340sx 2301CF 2**-**3/8" 5802 tbq (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow able for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE Producing Method (Flow, pump, ges lift; etc.) OIL WELL Date of Test Date First New Oil Run To Tanks Tubing Pressure Length of Test Water-Bble. OCT 2 9 1984 Oil-Bhis. Actual Prod. During Test DIST. 3 **GAS WELL** Gravity of Condensate Bbis. Condensate/MMCF Length of Test Actual Prod. Test-MCF/D 3 hrs.
Tubing Pressure (Shut-in) 4229 Choke Size Casing Pressure (Shut-in) Testing Method (pitot, back pr.) 3/4" PKR 2015 <u>back pressure</u> OIL CONSERVATION COMMISSION VI. CERTIFICATE OF COMPLIANCE OCT 29 109A APPROVED I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Original Signed by FRANK T. CHAVEZ - January 100 101 77 3 This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened the Mikum well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Sr. Regulatory Analyst (Title) Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. 10/22/84 Separate Forms C-104 must be filed for each pool in multiply (Date)