## SUBMIT IN TRIPLICATE\*

Form approved.

(Other instructions on reverse side)

	Budget Bureau No. 42-R1425.	
	30-045-2584	0
	00 043-2384	7
١	5. LEASE DESIGNATION AND SERIAL NO.	•

UNIII	: U:	MAIC	:5
<b>DEPARTMENT</b>	OF	THE	INTERIOF

GEOLOGICAL SURVEY				SF-080247					
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK					6. IF INDIAN, ALLOTTEE OR TRIBE NAME				
DRILL X DEEPEN PLUG BACK D					7. UNIT AGREEMENT NAME				
OIL GAS X OTHER SINGLE X MULTIPLE ZONE					S. FABM OR LEASE NAME				
2. NAME OF OPERATOR						<del></del>	Warren		
Tenneco Oil C	ompany						9. WELL NO.		
3. ADDRESS OF OPERATOR				-			6		
P.O. Box 3249	, Englewood, (	0 80155					10. FIELD AND POOL, OR WILDCAT		
4. LOCATION OF WELL (R. At surface	eport location clearly as	id in accordance wit	h any State	requireme	n(8.*)] \/	ED	Otero Chacra		
1650' FSL, 170	OO' FEL		2 6				11. SEC., T., E., M., OR AND SURVEY OR AL	BLK.	
At proposed prod. zon				act	2 4 1981	3	5		
						_Sec. 35,T29N			
14. DISTANCE IN MILES	AND DIRECTION FROM NE	AREST TOWN OR POS	r office.	andion	RESOUR	CE ARE	A 12. COUNTY OR PARISH		
Approximately	5 miles SE of	Blanco, New	Mexico				San Juan	New Mexico	
LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig, unit line, if any)				.72	LEASE	17. NO. 0	7. NO. OF ACRES ASSIGNED TO THIS WELL (52.89		
<ol> <li>DISTANCE FROM PROPOSED LOCATION<sup>®</sup>     TO NEAREST WELL, DRILLING, COMPLETED,     OR APPLIED FOR, ON THIS LEASE, FT.</li> </ol>			3,320	3,320' 20. ROTARY OR CABLE TOOLS Rotary					
21. ELEVATIONS (Show who	ether DF, RT, GR, etc.)	DRILLING OPER SUBJECT TO OF "GENERAL REC	)MFLELWI	DE WITH		ED	22. APPROX. DATE WO		
23.		PROPOSED CASIN			PROGRAI		action is subject to a pursuant to 30 CF		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FO	оот	SETTING E	рертн	арре	QUANTITY OF CEME	<del></del>	
9-7/8"	7-5/8"	26.4#	+	260		Circ	to surface		
6-3/4"	2-7/8"	6.5#	<del>-</del>	3320			to surface		
!									

The gas is dedicated

See Attached

OIL CON. DIV.

	,
N ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on presen one. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and mo reventer program, if any.	
SIGNED Alenis Wilson, Production Analyst	DATE <u>October 18, 19</u> 83
(This space for Federal or State office use)	
PERMIT NO APPROVAL DATE	
APPROVED BY TITLE CONDITIONS OF APPROVAL, IF ANY:	APPROVED AS AMENDED

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\*See Instructions On Reverse Side

NMOCC

M. MILLENBACH AREA MANAGER

## OIL CONSERVATION DIVISION

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

## P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-107 kevised 10-1-78

All distances must be from the cuter boundaries of the Section. Well No. Operator TENNECO OIL COMPANY WARREN County Township Romge Section Unit Letter 29N San Juan 9W Actual Footage Location of Well: line South feet from the line and feet from the Dedicated Acreage: Ground Level Elev: Producing Formation Otero Chacra <del>160</del> 157 .89 5716 Chacra 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all ewners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation \_ ☐ No Yes If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Welso Denise Wilson OCT 2 41983 Production Analyst FARMINGTON RESOURCE AREA Tenneco Oil Company Sec. October 17, 1983 I hereby certify that the well location 35 shown on this plat was plotted from field SF-080247 notes of actual surveys made by me or Tenneco 50% under my supervision, and that the same Conoco 37% is true and correct to the best of my 1700' P.0. **⊚** 13% knowledge and belief. Date Surveyed Registered Professional Engineer Scale: 1"=1000'

