

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

REVERSE SIDE (reverse side)

30-045-25858

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
DRILL ☒ DEEPEN ☐ PLUG BACK ☐

b. TYPE OF WELL
OIL WELL ☐ GAS WELL ☒ OTHER ☐ SINGLE ZONE ☐ MULTIPLE ZONE ☐

2. NAME OF OPERATOR
VERYL F. MOORE

3. ADDRESS OF OPERATOR
2605 HIGHLAND PLACE, FARMINGTON, NEW MEXICO 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements*)
At surface 1850' FSL & 790' FEL Sec. 6, T29N, R14W
At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
2 miles N.E. of Kirtland Post Office

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)
790'

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
1000'

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
5309' GR

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH
9 5/8	7 5/8	26.4#	90'
5 7/8	2 7/8	6.4#	950'

5. LEASE DESIGNATION AND SERIAL NO.
NM-36479
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
BUSKEN
9. WELL NO.
#1
10. FIELD AND POOL, OR WILDCAT
TWIN MOUNDS PC
11. SEC., T., R., M., OR B.L. AND SURVEY OR AREA
Sec. 6, T29N, R14W
12. COUNTY OR PARISH
San Juan
13. STATE
New Mexico

16. NO. OF ACRES IN LEASE
160
17. NO. OF ACRES ASSIGNED TO THIS WELL
160
19. PROPOSED DEPTH
1000'
20. ROTARY OR CABLE TOOLS
Rotary
22. APPROX. DATE WORK WILL START*
12-15-83
This action is subject to administrative appeal pursuant to 30 CFR 250.101.

1. Drill 9 5/8 hole to 90' \pm . Run and set 7 5/8 casing. Circulate cement to surface.
2. Wait on cement 12 hrs.
3. Install B.O.P. Pressure test casing and B.O.P. to 1000# psi
4. Drill 5 7/8 hole to \pm 1000' with fresh water gel mud. Run electric and radio-active log.
5. Run 2 7/8 casing and cement.
6. Selective perf and stimulate the FC formation and complete as required by regulations.

RECEIVED

DEC 13 1983

OIL CON. DIV.

DIST. 3

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Veryl F. Moore TITLE OPERATOR

(This space for Federal or State office use)

PERMIT NO. APPROVAL DATE

APPROVED BY TITLE
CONDITIONS OF APPROVAL, IF ANY:

DATE 11-10-83
APPROVED
AS AMENDED
DEC 09 1983
A. D. [Signature]
DISTRICT AREA MANAGER
FARMINGTON RESOURCE AREA

NMOCC

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-107

Revised 10-1-78

STATE OF NEW MEXICO

ENERGY AND MINERALS DEPARTMENT

All distances must be from the outer boundaries of the Section.

Operator VERYL F. MOORE		Lease BUSKEN		Well No. 1	
Unit Letter I	Section 6	Township 29N	Range 11W	County San Juan	
Actual Footage Location of Well: 1850 feet from the South line and 790 feet from the East line					
Ground Level Elev. 5309	Producing Formation Picture Cliff		Pool Twin Mounds P.C.		Dedicated Acreage: 160 Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.

RECEIVED DEC 13 1983 OIL CON. DIV. DIST. 3		RECEIVED NOV 23 1983 BUREAU OF LAND MANAGEMENT FARMINGTON RESOURCE AREA	
Sec.		6	
		790'	
		1850'	

Scale: 1"=1000'

CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Veryl F. Moore
Name

OPERATOR

Position

Company

11-10-83

Date

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

November 9, 1983

Registered Professional Engineer
and Land Surveyor*Fred E. Kerr Jr.*
Fred E. Kerr Jr.

Certificate No. 11-10-83

3950

OPERATOR: VERYL F. MOORE
2605 HIGHLAND PLACE
FARMINGTON, NEW MEXICO 87401

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BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

LEASE: BUSKEN #1
BLM - NM - 36479
TWIN MOUNDS PC
NE/4 SEC 6 T29N R14W
SAN JUAN COUNTY, NEW MEXICO

1. TRASH AND BURN PIT SHALL BE FENCED UNTIL FILLED.
2. RESERVE PIT SHALL BE FENCED UNTIL DRY OR FILLED.

Veryl F. Moore

ATTACHMENT "E" to APD