

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other

2. NAME OF OPERATOR

VERYL F. MOORE

3. ADDRESS OF OPERATOR

87401

2605 HIGHLAND PL., FARMINGTON, NM

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 1850' FSL - 790' FEL

AT TOP PROD. INTERVAL: Sec 6, T29N, R14W

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON\* ☐

(other)

SUBSEQUENT REPORT OF:

☒

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JAN 10 1984

BUREAU OF LAND MANAGEMENT  
FARMINGTON RESOURCE AREA

5. LEASE

NM 36479

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
BUSKEN

9. WELL NO.

1

10. FIELD OR WILDCAT NAME  
TWIN MOUNDS PC

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 6, T29N, R14W

12. COUNTY OR PARISH

SAN JUAN

13. STATE

NEW MEXICO

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
5314 KB

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

12-26-83 M.I.R.U. Drill 90' of 9 3/4 hole. Run 89' 7", 24#, K-8Rd new csg. Rig up Haliburton & cement w/50 sks, 59 CF, class B neat w/3% CC. Circulate to surface. Tested surface to 1000#, held OK.

12-28-83 Drill 949' 5 7/8 hole. Rig up Southwest Survey & run IES & Density logs from TD to surface. Run 30 jts. 2 7/8 tbg for csg to 945'. Rig up Haliburton & cement w/150 sks, 219 CF, 50/50 poz w/2% gel. Circulate 25 sks, 36.5 CF, to surface - bumped plug w/3000#, held OK. Released pressure, held OK. Job completed 9:15 AM 12-28-83.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED

*Veryl F. Moore*

TITLE OPERATOR

DATE 1-2-84

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

ACCEPTED FOR RECORD

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OIL CON. DIV.  
DIST. 3

\*See Instructions on Reverse Side

NMOCC

JAN 12 1984

FARMINGTON RESOURCE AREA

BY *Sm*