UNITED STATES

5. LEASE

	DEPARTMENT OF THE INTERIOR	NM 36479 6. IF INDIAN, ALLOTTEE OR TRIBE NAME
	GEOLOGICAL SUPPLIE	— B. IF INDIAN, ALEOTTEE ON TAIBE HAME
SUNDR	Y NOTICES AND REPORTS ON VENS	7. UNIT AGREEMENT NAME
(Do not use this reservoir, Use Fo	s form for proposals to drill or to deepen or plug back to addifference orm 9-331-C for such proposals.	8. FARM OR LEASE NAME
1. oil 🖂	gas well other CIST. 301V.	<u>BUSKEN</u>
well		9. WELL NO.
	F OPERATOR F MOORE	1
	F. MOURE	10. FIELD OR WILDCAT NAME
2605	S OF OPERATOR Highland Place, FarmingTon, NM 87401	11. SEC., T., R., M., OR BLK, AND SURVEY OR
4. LOCATION	N OF WELL (REPORT LOCATION CLEARLY, See space	AREA TOON PI/M
below.)	ACE: 1850' FSL & 790' FEL	Sec. 6, T29N, R14W
AT SURF.	PROD. INTERVAL: Sec. 6, T29N, R14W	12. COUNTY OR PARISH 13. STATE San Juan New Mexico
	L DEPTH:	14. API NO.
16. CHECK A	APPROPRIATE BOX TO INDICATE NATURE OF NOTIC	 (
	OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD) 5314 KB
REPAIR WELI PULL OR AL MULTIPLE CO	TER CASING UMPLETE UMPLETE UMPLETE UMPLETE	(Note: Report results of multiple completion or zone change on Form 9-330.)
CHANGE ZON ABANDON* (other)	BUREAU OF LAN	ESOURCE AREA
ABANDON* (other) 17. DESCRIB	BUREAU OF LAN FARMINGTON R BE PROPOSED OR COMPLETED OPERATIONS (Clearly gestimated date of starting any proposed work. If well and true vertical depths for all markers and zones pertical depths for	state all pertinent details, and give pertinent dates, is directionally drilled, give subsurface locations and inent to this work.)*
ABANDON* (other) 17. DESCRIB	BUREAU OF LAN FARMINGTON R BE PROPOSED OR COMPLETED OPERATIONS (Clearly gestimated date of starting any proposed work. If well and true vertical depths for all markers and zones pert Rig up SW Surveys, perf @ 765'.782'	state all pertinent details, and give pertinent dates, is directionally drilled, give subsurface locations and inent to this work.)*
ABANDON* (other) 17. DESCRIB including measure 1-13-84:	BUREAU OF LAN FARMINGTON R BE PROPOSED OR COMPLETED OPERATIONS (Clearly and another starting any proposed work. If well and true vertical depths for all markers and zones perton and another starting any proposed work. If well and true vertical depths for all markers and zones perton and the starting and starting and the starting and star	state all pertinent details, and give pertinent dates, is directionally drilled, give subsurface locations and inent to this work.)* & 790' 1.S.P.F. Rig up Nowsco surveys & per 678' 683' 696' 736'
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ABANDON* (other) 17. DESCRIB including measure 1-13-84: 1-14-84: 1-15-84: 1-15-84:	BUREAU OF LAN FARMINGTON R BE PROPOSED OR COMPLETED OPERATIONS (Clearly a sestimated date of starting any proposed work. If well and true vertical depths for all markers and zones per Rig up SW Surveys, perf @ 765', 782' & acidize w/220 gal 15% H.C.L. Fill note wisand to 754'. Rig up Sw 726'. I.S.F.F. Rig up Nowsed & acid w/sand to 659'. Rig up Sw survey & Rig up Nowsed & acidize w/150 gal 15% Rig up Nowsed coil tubg. unit & clear foam frac well w/833 gal foamed acid 10.000 gal 70 quality foam w/1# per	state all pertinent details, and give pertinent dates, is directionally drilled, give subsurface locations and inent to this work.)* & 790' 1.S.P.F. Rig up Nowsco surveys & per 678' 683' 698' 736' dize w/150 gal 15% H.C.L. Fill hade perf 618', 621', 630'. 1.S.F.F. % H.C.L. an out sand to 805' (PBTD) Nowsco de 6000 gal 70 quality foam pad, gal 10/20 sand, 10,000 gal 70
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ABANDON* (other) 17. DESCRIB including measure 1-13-84: 1-14-84: 1-15-84: 1-15-84: 1-20-84 Subsurface S 18. I hereby	BUREAU OF LAN FARMINGTON R BE PROPOSED OR COMPLETED OPERATIONS (Clearly gestimated date of starting any proposed work. If well and true vertical depths for all markers and zones pert Rig up SW Surveys, perf @ 765'.7782' & acidize w/220 gal 15% H.C Fill note wisand to 754'. Rig up Sw 726'. 1.S.F.F. Rig up Nowsod & acidize w/150 gal 15% H.C Fill note wisand to 754'. Rig up Sw 326'. 1.S.F.F. Rig up Nowsod & acidize w/150 gal 15% H.C Fig up Nowsod & acidize w/150 gal 15% H.C Rig up Nowsod & acidize w/150 gal 15% H.C Rig up Nowsod eacidize w/150 gal 15% H.C Fig up Nowsod & acidize w/150 gal 15% H.C Fig up Nowsod eacidize w/150 gal 15% H.C Fig up Nowsod eacidize w/150 gal 15% H.C Fig up Nowsod & acidize w/150 gal 15% H.C Fig up Nowsod & acidize w/150 gal 15% H.C Fig up Nowsod eacidize w/150 gal 15% H.C Fig up Nowsod & acidize w/150 gal 15% H.C Fig up Nowsod & acidize w/150 gal 15% H.C Fig up Nowsod & acidize w/150 gal 15% H.C Fig up Nowsod & acidize w/150 gal 15% H.C Fig up Nowsod & acidize w/150 gal 15% H.C Fig up Nowsod & acidize w/150 gal 15% H.C Fig up Nowsod & acidize w/150 gal 15% H.C Fig up Nowsod & acidize w/150 gal 15% H.C Fig up Nowsod & acidize w/150 gal 15% H.C Fig up Nowsod & acidize w/150 gal 15% H.C Fig up Nowsod & acidize w/150 gal 15% H.C Fig up Nowsod & acidize w/150 gal 15% H.C Fig up Nowsod & acidize w/150 gal 15% H.C Fig up Nowsod & acidize w/150 gal 15% H.C Fig up Nowsod & acidize w/150 gal 15% H.C Fig up Nowsod & acidize w/150 gal 15% H.C Fig up Nowsod & acidize w/150 gal 15% H.C Fig up Nowsod & acidize w/150 gal 15% H.C F	state all pertinent details, and give pertinent dates, is directionally drilled, give subsurface locations and inent to this work.)* & 790' 1.S.P.F. Rig up Nowsco surveys & per 678' 683' 696' 736' dize w/150 gal 15% H.C.L. Fill build perf 618', 621', 630'. 1.S.F.F. % H.C.L. an out sand to 805' (PBTD) Nowsco di 6000 gal 70 quality foam pad, gal 10/20 sand, 10,000 gal 70 di, flush w/195 gal 70 quality foam. Set @
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JAN 26 1984

*See Instructions on Rever e Side

FARMINGTUM RESOURCE AREA
BY Smm