SUBMIT IN TRIPLICATE*

Form approved. Budget Bureau No. 42-R1425.

(Other instructions on reverse side) **UNITED STATES** DEPARTMENT OF THE INTERIOR

30-045-25864

		• • • • • • • • • • • • • • • • • • • •			J. LEASE DESIGNATION AND SERIAL NO.		
	GEOLOG	NM 019405					
APPLICATION	FOR PERMIT T	O DRILL, DEEPI	EN, OR PLUG B	ACK	6. IF INDIAN, ALLOTTEE OR TRIBE NAME		
a. TYPE OF WORK DRILL	IXI	DEEPEN	PLUG BAC	רע רו	7. UNIT AGREEMENT NAME		
b. TYPE OF WELL	. 🗀	DEEPEN []	PLUG BAC	-и П			
OIL GAS WELL	OTHER		NGLE X MULTIPI	LE	8. FARM OR LEASE NAME		
NAME OF OPERATOR					Bloomfield		
	tural Gas C	ompany			9. WELL NO.		
B. ADDRESS OF OPERATOR PO Box 428	9, Farmingt	2 10. FIELD AND POOL, OR WILDCAT					
LOCATION OF WELL (Repor					Otero Chacra Ext.		
At surface	870'N,	800'E	-0101000	·	11. SEC., T., B., M., OR BLK. AND SURVEY OR AREA NAMEDA		
At proposed prod. zone		DE	EC 1 9 1983		V J NMPM		
· · · · · · · · · · · · · · · · · · ·		BUREAU OF	LAND WANAGENEN	1	Sec.17,T-29-N,R-11-W,		
4. distance in Miles and 1 mile wes	t of Bloomf		N RESOURCE AREA	4	12. COUNTY OF PARISH 13. STATE San Juan NM		
5. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE	0	00 i	0. OF ACRES IN LEASE 320	TO TI	of acres assigned his well 160		
(Also to nearest drlg. us. 8. DISTANCE FROM PROPOSE	nit line, if any)	19. PR	COPOSED DEPTH	·l	TARY OR CABLE TOOLS		
TO NEAREST WELL, DRILL OR APPLIED FOR, ON THIS L	LING, COMPLETED, LEASE, FT.		70101	AU ROTALI ON CABLE TOOLS			
21. ELEVATIONS (Show whether	Day Day CD -+- /		3040	' R	22. APPROX. DATE WORK WILL START		
5621'GL	SU	BJECT TO COMPLIA	S AUTHORIZED ARE	=======================================	(1) 1		
23.	" '	ENEBAL ABOUTEN	ENTRENTING PROGRA	This a	action is subject to administrative		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	appea	of pursuant to 30 CFR 290.		
12 1/4"	8 5/8"	24.0#	120	106 c	f. circ.to surface		
6 3/4"	2 7/8"	6.4#	3040	1034	cf cover Ojo Alamo		
Selectivel	y perforate	and sandwate	; er fracture t	the Ch	acra formation.		
	· •			- :			
					or equipped with blind		
and pipe r	ams will be	used for bl	ow out preven	ntion	on this well.		
This gas i	a dodinatod						
inis gas i	s dedicated		ئ ى ڭ				
					O		
The NW/4 o	f Section 1	7 is dedicat	ed to this we	e11.			
					198		
					in the		
N ABOVE SPACE DESCRIBE PR					ductive zone and proposed ne productive d and true vertical depths. Give blowout		
preventer program, if any.	in or deepen unectional	ny, give pertinent data (on substitute rocations ar	nu measure	a the true vertical depths. Give blowder		
24.	\rightarrow			4	The state of the s		
SIGNED LAGGA	Draapus		Drilling Cl	lerk	APPROVE 19, 1983		
(This space for Federal	or State office use)				AS AMENDED		
PERMIT NO.			APPROVAL DATE				
		_			DEC 2 9 1983		
APPROVED BY		TITLE			1303		
CONDITIONS OF APPROVAL,	, IF ANY :			art	- LOVEL 1/10000		
			2	-ca	AREA MANAGER		

NMOCC

FARMINGTON RESOURCE AREA

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-102 kevised 10-1-JB

STATE OF NEW MEXICO ERGY AID MINERALS DEPARTMENT

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•		All distances mus	i le from the	cuter houndaries	of the Section	n.			
Operator						Well No.			
	TURAL GAS CON	1PANY	E	BLOOMFIELD	(NM 01940)5)	2		
Unit Letter	Section	Township	R	ande	County		-		
A Footon I am	17	29N		<u> 11W</u>	San	Juan			
Actual Footage Loc			0.4						
870 Ground Level Elev:			ne and 8(00 f	eet from the	East	line		
5621	1						Dedicated Acreage:		
	1. Outline the acreage dedicated to the subject w			Otero Chacra Extension			160.00 Acres		
2. If more the interest ar3. If more the	an one lease is nd royalty).	dedicated to the different owners!	he well, outl	ine each and i	identify the o	ownership	thereof (both as		
Yes	☐ No If a	owners and trac	type of cons	solidation	actually bea	en consolid	lated. (Use rever	se side of	
No allowat forced-pool sion.	ble will be assign ling, or otherwise	ned to the well use) or until a non-s	tandard unit	, eliminating s	such interest	ed (by cons, has been	nmunitization, unapproved by the	nitization, e Commis-	
		—— Mxxxx	XXXXXX	$\stackrel{\sim}{\sim}$	XXXXXX		CERTIFICATION	l	
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		Ø		i	800'	boat of n	ny knowledge and be	lief. ्	
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	1	×	•	1	Ø	1 .	so Natural	Gas Co	
		×	NM (019405	K)	Company			
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	ı			I	İ	I hereby	certify that the w	ell location	
	1		17	1	1	shown or	n this plat was plotte	id from field	
	' .			1	1	notes of	actual surveys mad	ie by me or	
		FIRE	BFC	EIVE		under my	supervision, and th	at the same	
		更多相配計		7 1 2 -			and correct to the	best of my	
			DFC ألف	1 9 1983		knowledg	ge and belief.		
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	l		JREAU OF L ARMINGTON	AND MANAGER RESOURCE A	VIENT REA				
		OIN. HIV.		· · · · · · · ·		Date Surve	2016		
	D	IST. 3		. 1		Decemb		\	
	 			 		and com	Professional Engine di Surveyor B. Kerr Jr.		
Scale: 1"=1000'							No.2.		

EL PASO NATURAL GAS COMPANY Bloomfield #2 NE/4 17-29-11

