District III

District II P.O Drawer DD, Artesia, NM 88211-0719

Signature: Alors alego

Form C-104 :--Revised February 21, 1994 Instructions on back
Submit to Appropriate District Office
5 Copies

8/1/97

Production Associate

District IV		7410												
PO Box 2088, Santa										_		DED REPORT		
I.					WABLE AND A	<u>AUTHORIZ</u>	<u>ATION</u>	TO TR						
Operator Name and Address									² OGRID Number					
Taurus Exploration U.S.A., Inc.									162928					
2101 Sixth Avenue North Birmingham, AL 32503-2784								³ Reason for Filing Code						
	CO - 8/1/97													
	4 API N 30-045	Number -2586	7 V		ol Name					_				
						perty Name				9 Well Number #2				
					·					11		<u></u>		
II. 10 Surfa														
UI or lot no. G	Section 10	То	ownship 029N	Range 014	Lot.Idn	Feet from the	North/South N	1.000	from the	East/	West Line E	County		
Bottom 1		cation		014	<u>w 1</u>	1000 ~			ر 650	L	<u> </u>	SAN JUAN		
UI or lot no.	Section		ownship	Range	Lot.Idn	Feet from the	North/South	Line Feet	from the	East/	West Line	County		
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12 Lse Code	1	13 Produc	ing Method Co	ode 14 (Gas Connection Date	15 C-129 Permi	t Number	¹⁶ C-129 E	ffective D	ate	¹⁷ C-129	Expiration		
<i>[.</i>	=										Date	•		
III. Oil and	d Gas T	ranspor	rters			1				1		· · · · · · · · · · · · · · · · · · ·		
¹⁸ Tran	sporter		19 Transpo		Name 20 POD			21 O/G			22 POD ULSTR Location			
OGI	RID 57	EL	and A									and Description G-10-T029N-R014W		
) <i>(</i>	P.0	D. BOX 1492 PASO, TX 79978					G		G	10-102	9N-RU14W		
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57			Giant Industries 5764 US Hwy 64 Farmington, NM 87401			338310		0		G-:	10-T02	9N-R014W		
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V. Well Co	ompletio								cation and	Desci	ription			
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25 Spuc	d Date Hole Size	on Data	a ²⁶ Read						cation and		²⁹ Perfo			
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VI. Well T 3-4 Date New Oil 40 Choke Size	Hole Size	a 35 Gas Da	a 26 Read	31 Casing .	& Tubing Size & Tubing Size Fest Date Water	37 Test Length 43 Gas	Depth Set	28 PBTD 38 Tbg. Pre 44 AOF	essure	33	29 Perfo Sacks Cer 39 Csg. Pr	essure		
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Dolores Diaz