STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

DISTRIBUTION		
SANTA FE		
FILE	1	
U.S.G.S.		
LAND OFFICE	↓	
OPERATOR	1	1

OIL CONSERVATION DIVISION P. O. BOX 2088

Form C-103 Revised 10-1-78

SANTA FE, NEW MEXICO 87501	
FILE	5a. Indicate Type of Lease
U.S.G.S.	State X Fee
LAND OFFICE	5. State Oil & Gas Lease No.
OPERATOR	
DEPORTS ON WELLS	
SUNDRY NOTICES AND REPORTS ON WELLS	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OF THE PROPOSALS.) USE "APPLICATION FOR PERMIT _" (FORM C-101) FOR SUCH PROPOSALS.)	7. Unit Agreement Name
· — [7]	
OIL GAS WELL X OTHER-	8. Farm of Lease Name
Name of Operator	State Gas Com CA
Amoco Production Company	9. Well No.
Address of Operator	1
501 Airport Drive, Farmington, NM 87401	10. Field and Pool, or Wildcat
Location of Well	
A 820 FEET FROM THE NORTH LINE AND 1070 FEET	Otero Chacra
••••	
THE EAST LINE, SECTION 16 TOWNSHIP 29N RANGE 11W	HMPM.
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
5601' GR	San Juan
	or Other Data
Check Appropriate Box To Indicate Nature of Notice, Report of Subsection	WENT REPORT OF:
NOTICE OF INTENTION TO:	
	ALTERING CASING
PERFORM REMEDIAL WORK	PLUG AND ABANDOHMENT
COMMENCE DRILLING UPWS.	=
CHANGE PLANS CASING TEST AND CEMENT	Casing
PULL OR ALTER CASINGOTHEROTHEROTHEROTHEROTHEROTHEROTHEROTHEROTHEROTHER	Casing
OTHER	
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, in	cluding estimated date of starting any proposed
17. Describe Proposed or Completed Operations (Clearly state all pertinent actairs, and give personnel.)	•
work) SEE RULE 1103.	
Spud a 12-1/4" le on 6-10-84. Drilled to 229'. Set 8-5/8",	24#. J-55 casing at 229'
Spud a 12-1/4" le on 6-10-84. Drilled to 223. Set 0 370;	ted casing to 700 psi.
Spud a 12-1/4" The on 6-10-84. Billied to 225 to Section 12-1/4" The on 6-10-84. Billied to 225 to Section 240 casing to 700 psi, and cemented with 240 cu. ft. Class B, 2% CaCl ₂ . Pressure tested casing to 700 psi, and cemented with 240 cu. ft. Class B, 2% CaCl ₂ . Pressure tested casing to 700 psi, and cemented with 240 cu. ft. Class B, 2% CaCl ₂ . Pressure tested casing to 700 psi, and cemented with 240 cu. ft. Class B, 2% CaCl ₂ . Pressure tested casing to 700 psi, and cemented with 240 cu. ft. Class B, 2% CaCl ₂ . Pressure tested casing to 700 psi.	
2988'. Cemented with 1040 cu. ft. Class B 30.30 poz contections additive and tailed in with 118 cu. ft. Class B Neat. No DV to	ool was set and the 115
was released on 6-14-84.	**************************************
WGO 10-3-1	
	DECEMBER 1
	JUL 1 1 1984
	OIL COM Jov.
	OIL CANADA AND A STATE OF THE S
	Dist. 🦸
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10. Thereby certify the thereby Cartify the long post is true and complete to the best of my knowledge and belief.	
18. I hereby certify the in all the best of the best o	
Adm. Supervisor	
TITLE Add. Supervisor	
A STATE OF THE STA	1111 1 1 4004
SUPERVISOR DISTRICT	#3 JUL 1 1 1984
Original Signed by FRANK T. CHAVEZ SUPERVISOR DISTRICT	DATE