

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.

1a. TYPE OF WELL
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐

2. Name of Operator
Amoco Production Co.

3. Address of Operator
501 Airport Drive, Farmington, N M 87401

4. Location of Well
UNIT LETTER A LOCATED 820 FEET FROM THE North LINE AND 1070 FEET FROM East LINE OF SEC. 16 TWP. 29N RGE. 11W NMPM

7. Unit Agreement Name

8. Farm or Lease Name
State Gas Com CA

9. Well No.
1

10. Field and Pool, or Wildcat
Otero Chacra

11. County
San Juan

15. Date Spudded
6-10-84

16. Date T.D. Reached
6-13-84

17. Date Compl. (Ready to Prod.)
6-18-84

18. Elevations (DF, RKB, RT, GR, etc.)
5614' KB

19. Elev. Casinghead
5601' GR

20. Total Depth
2988'

21. Plug Back T.D.
2950'

22. If Multiple Compl., How Many
Single

23. Intervals Drilled By
Rotary Tools
0-TD

24. Producing Interval(s), of this completion - Top, Bottom, Name
2835'-2942'

25. Was Directional Survey Made
Yes

26. Type Electric and Other Logs Run
Dual Induction-Gamma Ray- SP; Comp. Nuutron-Form. Density-GR

27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#, J-55	229'	12 1/4"	240 cu. ft. Class B, 2% CaCl ₂	
4 1/2"	10.5#, K-55	2988'	7 7/8"	1040 cu. ft. Class B 50:50 poz containing 5% gel, .8% FL loss	
				Additive & tailed in with 118 cu.	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	2940'	

30. TUBING RECORD (OVER)

31. Perforation Record (Interval, size and number)
2844'-2835', 2932'-2920', 2942'-2938',
4 jspf, .32" total of 100 holes.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2835'-2942'	90,000 gals 70 quality foam containing 2% KCL, 1 gal surf, 1000 gal fluid, 20# gel, 1000 gal fluid,

33. PRODUCTION (OVER)

Date First Production
6-26-84

Production Method (Flowing, gas lift, pumping - Size and type pump)
Flowing

Well Status (Prod. or Shut-in)
Shut-In

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas-Oil Ratio
6-27-84	3 hrs	.75"			169		

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)
105 psig	306 psig			1357		

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
To Be Sold

Test Witnessed By
J. Barnett

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

Adm. Supervisor

11-8-85

