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OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name State Gas Com CA
9. Well No. 1
10. Field and Pool, or Wildcat Otero Chacra
12. County San Juan

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☐ OIL WELL ☒ GAS WELL ☐ OTHER-

2. Name of Operator  
Amoco Production Company

3. Address of Operator  
501 Airport Drive, Farmington, NM 87401

4. Location of Well  
UNIT LETTER A 820 FEET FROM THE North LINE AND 1070 FEET FROM  
THE East LINE, SECTION 16 TOWNSHIP 29N RANGE 11W NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)  
5601' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
		OTHER <u>Completion</u> <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in and rigged up service unit on 6-15-84. Total depth of the well is 2988' and plugback depth is 2950'. Pressure tested production casing to 3800 psi. Perforated the following intervals: 2844'-2835', 2932'-2920', 2942'-2938', 4 jspf, .32" in diameter, for a total of 100 holes. Fraced Chacra down casing with 90,000 gals of 70 quality foam containing 2% KCL, 1 gal surfactant/1000 gals of fluid, 20# gel/1000 gals fluid, 1800 scf N<sub>2</sub> per BBL and 150,000# 20-40 sand.

Landed 2-3/8" tubing at 2940' and released the rig on 6-18-84.

RECEIVED  
JUL 11 1984  
OIL CONSERVATION DIV

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed By  
B. D. Shaw TITLE Adm. Supervisor DATE 7-9-84

Original Signed By FRANK T. CHAVEZ TITLE SUPERVISOR DISTRICT # 3 DATE JUL 11 1984

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY: