

OIL CONSERVATION DIVISION

as requested by NMOCD

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator Amoco Production Company	8. Farm or Lease Name Cloyd Cooper
3. Address of Operator 501 Airport Drive, Farmington, NM 87401	9. Well No. 1
4. Location of Well UNIT LETTER <u>G</u> <u>1470</u> FEET FROM THE <u>North</u> LINE AND <u>1810</u> FEET FROM THE <u>East</u> LINE, SECTION <u>15</u> TOWNSHIP <u>29N</u> RANGE <u>11W</u> NMPM.	10. Field and Pool, or Wildcat Otero Chacra
15. Elevation (Show whether DF, RT, GR, etc.) 5564' GR	12. County San Juan

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>spud and set casing</u> <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded a 12-1/4" hole on 2-27-84 and drilled ahead to 316'. Landed 8-5/8", 24#, K-55 casing at 316'. Cemented with 360 cu. ft. Class "B" cement w/2% CaCl₂. Circulated cement to the surface. Pressure tested the surface casing to 950 psi. Reduced the hole size to 7-7/8" and reached a T.D. of 3018' on 3-2-84. Landed 4.5", 10.5#, J-55 casing at 3017'. Cemented with 1201 cu. ft. Class "B" 50/50 poz cement tailed in with 118 cu. ft. Class "B" Neat cement. Circulated cement to the surface. Released the rig on 3-3-84.

RECEIVED
APR 25 1984
OIL CON. DIV.
DIST. 3

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed By

SIGNED B. D. ShawTITLE Administrative SupervisorDATE 4-24-84APPROVED BY Original Signed by FRANK T. CHAVEZTITLE SUPERVISOR DISTRICT # 3DATE APR 25 1984

CONDITIONS OF APPROVAL, IF ANY: