<u> District I</u> - (505) 393-6161 1625 N. French Dr Hobbs, NM 88241-1980 <u>District II</u> - (505) 748-1283 811 S. First Artesia, NM 88210 District III - (505) 334-6178 1000 Rio Brazos Road Aztec, NM 87410

District IV - (505) 827-7131

New Mexico

Form C-140 Revised 06/99

Energy Minerals and Natural Resources Department

Oil Conservation Division 2040 South Pacheco Street Santa Fe, New Mexico 87505

(505) 827-7131

SUBMIT ORIGINAL **PLUS 2 COPIES** TO APPROPRIATE DISTRICT OFFICE

APPLICATION FOR WELL WORKOVER PROJECT

1.	Operat	or and We	eli				· — •		. 0.			
Operato	or name & a							- CA	OGRID N	Number		
XTO E	Energy In-	C.						4		- Survivo		
2700 Farmington Avenue, Building K, Suite 1										167067		
	ngton, ÑN		,	9 · · · · · · · · · · · · · · · · · · ·						101001		
Contact									Phone			
Ray Martin										505-324-1090		
Property Name Well Number										API Number		
		CLOYD	COOPER			1		·		30-045-25886		
UL	Section	Township	Range	Feet From The	North/South Line	Feet	From The	East/W	est Line	County		
G	15	29N	11W	1,470'	NORTH	1,	,810'	E.	AST	SAN JUAN		
Н	Worko											
	Date Workover Commenced: Previous Producing Pool(s) (Prior to Workover):											
	01/10/01											
	orkover Cor	mpleted:	PUTV	VELL ON PLU	NGER LIFT							
01/10/												
III.	Attach	a descripti	on of the	e Workover Prod	cedures performe	ed to in	ncrease pr	oduction	٦.			
IV.	Attach	a production	on declir	e curve or table	showing at least	twelv	e months	of produ	iction pi	rior to the workover and at		
	least th	ree month	s of prod	duction following	the workover re	lectin	g a positiv	e produ	ction ind	crease.		
<u>V</u>	AFFID/					_						
	State of	f <u>New</u>	<u>Mexico</u>)								
) ss.								
	County	of San	Juan	ý								
		/ Martin		/ 	g first duly sworn,	unon	nath state	, e.				
	1.		Operator	or authorized r	epresentative of	the O	nerator of	the aho	we_refe	renced Woll		
	2.	I have ma	ade or c	aused to be ma	de a diligent sea	rch of	the produ	ction ro	ordo ro	easonably available for this		
		Well.	200, 07 0	added to be ma	ac, a unigent sea	i Ci i Oi	the produ	CHOITIE	Joius 16	asonably available for this		
	3.		et of my	knowledge this	annlication and	1500	to upod to		. 41	oduction curve and/or table		
	0.	for this \M	all are c	omplete and ac	curata	uie jie	ita useu io	prepare	e me pr	oduction curve and/or table		
	6	`		ompiete and ac	curate.							
Signat	uro ()	Can Ali	arta		Title Oneretie		-in- in/	()	As ,	Mula		
Signat		CODIDED	AND	WODN TO L	Title Operatio			Laboration .	Hate 1	<i>977101</i>		
	208	SOKIBED	AND S	WORN TO be to	re me this ///	∦ day	Of MA	<i>pay</i>	<u>/ [/2001</u>	<u>// //</u> .		
						W	u Lina IX	X L	BALLAN	hu ()		
				1					<u> vruvru</u>	ny		
			loli	カカタ	Notary Pu	ıbl/c	· // (\mathbf{C}				
Му Со	mmission	ı expires: _	4/1	0/03	 	l		-	•	\cup		
				USE ONLY:						•		
VI.		FICATION										
	This Ap	plication is	hereby	approved and the	he above-referen	ced w	ell is desig	nated a	Well W	Vorkover Project and the		
	Division	i hereby ve	erifies the	e data shows a j	positive production	n incr	ease. By	copy he	reof, the	e Division notifies the		
	Secreta	ry of the T	axation	and Revenue D	epartment of this	Appro	oval and ce	ertifies tl	hat this	Well Workover Project was		
	complet	ted on 🔟	1-10		•	• •						
		 -	_		-							
Signatur	e District S	pervisor /	7		OCD Distric	ct		Date				
)	+1					111.	1	.			
	harli		n		AZXe	٠.		10	/ - 1	24-2001		
												
VII.	DATE O	F NOTIFICA	ATION TO	THE SECRETA	RY OF THE TAXA	TION	AND REVE	NUE DE	PARTM	ENT:		

XTO ENERGY SAN JUAN DISTRICT WELL WORKOVER

Tuesday, September 18, 2001 Page 1 of 1

CLOYD COOPER

WELL# 1

RESERVOIR: CHACRA

OBJECTIVE: PWOPL

1/10/01

Installed 2-3/8" dual-flow lub/catcher. MIRU WL ut. RIH w/1.50" IB to 2,970' PBTD (no fill). CH perfs 2,829'-2,929'. EOT rpt'd @ 2,932'. RIH w/1.906" GR. Tgd SN @ 2,929'. RIH w/1.906" tbg broach to 2,929'. Saw no tight spots. Pushed 2 cup BHBS assembly & single pad plngr to SN. Cycled plngr to surf. RDMO WL ut. RWTP on PL.

Month January February March April May June July August September October November December Total

Year:

Pool Name: OTERO CHACRA (GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL	Days Produ	Accum. Oil	Accum. Gas(MCF)
January	0	1682	0	31	0	32380
February	0	1499	20	28	0	33879
March	0	1589	0	31	0	35468
April	0	1238	0	30	0	36706
May	0	769	.0	31	0	37475

June	0	1520	0	30	0	38995					
July	0	697	0	20	0	39692					
August	0	1034	0	31	Ö	40726					
September	0	943	0	30	Ö	41669					
October	0	1035	0	31	Ö	42704					
November	0	936	0	30	Õ	43640					
December	0	856	0	31	Ö	44496					
Total	0	13798	20	354	Ŭ	77730					
1											
Year:	2000										
Pool Name: OTERO CHACRA (GAS)											
Month Oil(BBLS) Gas(MCF) Water(BBL Days Prod Accum. Oil Accum. Gas(MCF)											
January	0	848	0	31	0	45344					
February	0	791	0	29	0	46135					
March	0	836	0	31	0	46971					
April	0	876	0	30	0	47847					
May	0	928	0	31	0	48775					
June	0	794	0	30	0	49569					
July	0	772	0	31	0	50341					
August	0	797	0	31	0	51138					
September	0	819	0	30	0	51957					
October	0	851	0	31	0	52808					
November	0	806	0	30	0	53614					
December	0	852	0	31	0	54466					
Total	0	9970	0	366	-	31100					
Year:	2004										
Pool Name: OTERO CHACRA (GAS)											
Month Oil(BBLS) Gas(MCF) Water(BBL Days Prod Accum. Oil Accum. Gas(MCF)											
January	0	1676	70	31	0	56142					
February	0	1318	0	28	Λ	57460					

Month	Oil(BBLS)	Gas(MCF)	Water(BBL Day	s Produ	Accum.	Oil Accum.	Gas(MCF)	
January	0	1676	70	31		0	56142	
February	0	1318	0	28		0	57460	
March	0	1322	0	31		0	58782	
April	0	1123	0	30		0	59905	
May	0	944	30	31		0	60849	
June	0	746	0	27		0	61595	
Total	0	7129	100	178				