

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- <input type="checkbox"/>		7. Unit Agreement Name
Name of Operator Amoco Production Company		8. Farm or Lease Name Earl B. Sullivan Gas Com B
Address of Operator 501 Airport Drive, Farmington, New Mexico 87401		9. Well No. 1
Location of Well UNIT LETTER I 1850 FEET FROM THE South LINE AND 1190 FEET FROM THE East LINE, SECTION 23 TOWNSHIP 29N RANGE 11W NMPM.		10. Field and Pool, or Wildcat Otero Chacra
15. Elevation (Show whether DF, RT, GR, etc.) 5441' GR		12. County San Juan

6. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>		COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER <input type="checkbox"/>		OTHER Completion <input type="checkbox"/>	

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in and rigged up service unit on 6-1-84. Total depth of the well is 2858' and plugback depth is 2800'. Pressure tested production casing to 1000 psi. Perforated the following intervals: 2674'-2662', 2770'-2756', 4 jspf, .33" in diameter, for a total of 104 holes. Frac interval 2662'-2770' with 100,000 gals of 70 quality foam containing 2% KCL, 1 gal surfactant/1000 gals of water, 20# gel/1000 gal of water, 1800 scf of nitrogen/bbl, and 155,000# of 20-40 sand. Squeezed with 236 cu. ft. Class B Neat.

Landed 2-3/8" tubing at 2769' and released the rig on 6-15-84.

RECEIVED
JUL 11 1984
OIL CON. DIV.
DIST. 3

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed By B. D. Shaw	Adm. Supervisor	DATE 7-9-84
SIGNED	TITLE	DATE

Original Signed by FRANK T. CHAVEZ	SUPERVISOR DISTRICT # 3	DATE JUL 11 1984
APPROVED BY	TITLE	DATE

CONDITIONS OF APPROVAL, IF ANY: