

Form C-105  
Revised 11-1-84NEW MEXICO OIL CONSERVATION COMMISSION  
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
30-045-25887	

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

1a. TYPE OF WELL		OIL WELL <input type="checkbox"/>		GAS WELL <input checked="" type="checkbox"/>		DRY <input type="checkbox"/>		OTHER <input type="checkbox"/>	
b. TYPE OF COMPLETION		NEW WELL <input checked="" type="checkbox"/>		WORK OVER <input type="checkbox"/>		DEEPEN <input type="checkbox"/>		PLUG BACK <input type="checkbox"/>	
2. Name of Operator		Amoco Production Company		7. Unit Agreement Name					
3. Address of Operator		501 Airport Drive, Farmington, NM 87401		8. Farm or Lease Name		Earl B. Sullivan Gas Com B			
4. Location of Well		UNIT LETTER I LOCATED 1850 FEET FROM THE South LINE AND 1190 FEET FROM East		9. Well No.		1			
15. Date Spudded		6-3-84		16. Date T.D. Reached		6-8-84		17. Date Compl. (Ready to Prod.)	
18. Elevations (DF, RKB, RT, GR, etc.)		5454' KB		19. Elev. Casinghead		5441' GR			
20. Total Depth		2858'		21. Plug Back T.D.		2800'		22. If Multiple Compl., How Many	
23. Intervals Drilled By		Rotary Tools		Cable Tools		O-TD			
24. Producing Interval(s), of this completion - Top, Bottom, Name		2662'-2770'		25. Was Directional Survey Made		yes			
26. Type Electric and Other Logs Run		Dual Induction-Gamma Ray-SP; Compensated Neutron-Form. Density-GR		27. Was Well Cored		No			
28. CASING RECORD (Report all strings set in well)									
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED			
8-5/8"	24#, K-55	335'	12-1/4"	360 cu. ft. Class B w/ 2% CaCl <sub>2</sub>					
4-1/2"	10.5#, J-55	2858'-2841'	7-7/8"	924 cu. ft. 50:50 poz, 6% gel, 2#/SX T plug & tailed in w/ 118 cu. ft. Class B Neat.					
29. LINER RECORD									
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	30. TUBING RECORD				
					SIZE	DEPTH SET	PACKER SET		
					2-3/8"	2769'			
31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
2674'-2662', 2770'-2756', 4jspf, .33", total of 104 holes				DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED			
				2662'-2770'		100,000 gal of 70 quality foam containing 2% KCL, 1 gal surf/1000 gal of water 20# gel/1000 gal of water (CONT. ON BACK)			
33. PRODUCTION									
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)			
6-26-84		Flowing				Shut in			
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio		
6-27-84	3 hrs.	.75"			194				
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)			
122 psig	334 psig			1552					
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By			
To be sold						J.J. Barnett			
35. List of Attachments									
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.									
SIGNED		BD Shaw				TITLE		Administrative Supervisor	
						DATE		7-17-84	

32. 1800 scf of N<sub>2</sub>/bbl and 155,000# of 20-40 sand. Squeezed w/ 236 cu. ft. Class B Neat

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

### Northwestern New Mexico

OIL OR GAS SANDS OR ZONES

## IMPORTANT WATER SANDS

No. 1, from.....to.....feet. ....

No. 2, from.....to.....feet. ....

No. 3, from.....to.....feet. ....

No. 4, from.....to.....feet. ....

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation