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NO. OF COTIES RECEIV	EO									C-105				
DISTRIBUTION		1			į.				,	ised 11-1-%				
SANTA FE			NEW MEXICO	OIL CON	NSERVATIO	N C	OIZZIMMC	]		cate Type o				
FILE		WELL CO	MPLETION (	OR REC	OMPLETION	ON R	EPORT A	AND LOG	1	·	Fee X			
U.S.G.S.								_	5, State	Oil & Gas				
LAND OFFICE		1							30	-1145	-25887			
OPERATOR		1							1111	rrittr				
		ل							VIIII	///////	<i>!!!!!!!!!</i> !			
d. TYPE OF WELL									7 (150)	Agreement 1	77777777			
	_	—			•		5	3	, o	ngreement i	Adme			
		ELL	GAS X	DRY	OTHER	a A	11 15 1	111						
b. TYPE OF COMPLE					ne (P)		A PA	III		or Lease N				
WELL X	ER DEE	PEN	PLUG D	IFF.	D DOTHER		١		Earl	B. Sull	ivan Gas Co.			
2. Name of Operator				15			10 9 A		9. Well	Vo.				
Amoco Product:	ion Compan	у		1	1111 6	19	1204	_		1				
. Address of Operator					Jui		1 591	<del>                                     </del>	10. Fiel	d and Pool,	or Wildcat			
501 Airport Di	ive. Farm	ington. N	M 87401		- 11	·()	A. L.		Otero	Chacra	Ł			
Location of Well	<del></del>				<del></del>	<u>- 15.</u>	1984 1. DIV	·	77777	m	mmmm			
						Dia	1 •							
т		1850		South	•	1	190							
HIT LETTERI	LOCATED	1030	FEET FROM THE _	South	LINE AN	<u> </u>	190	FEET FROM	V////		.//////////////////////////////////////			
						////	IXIII		12. Cour					
THE East LINE OF	sec. 23	TWP. 29N	RGE.	W NMPM	((((()	////	///////		San J	uan [				
15. Date Spudded	16. Date T.D.	Reached 17	. Date Compl. (I	Ready to I		Elevo	tions $(DF)$	RKB, RT, C	R, etc.)	19. Elev. C	ashinghead			
6-3-84	6-8-84	*	6-15-84			545	4 ' KB	, ,		5441	' GR			
20. Total Depth	1 721 8	lug Back T.D.	122	If Multip	la Compl. W	214/	22 Interve	ıls , Rotai	Tools	Cabl	a Tasle			
2858		800'	22.	Many	le Compl., H Single	**	Drille	By   0-	y 100is TD	Cap	e Tools			
					DINGIC			<del>-&gt;</del> ; °						
24. Producing Interval(	s), of this comp	letion — Top,	Bottom, Name							25. Was Made	Directional Survey			
044010==01										ividde	Ŧ.			
2662 <b>-</b> 2770'										yes	•			
8. Type Electric and (	Other Logs Run			<del></del>					2.	7. Was Well	Cored			
Dual Induction	n-Gamma Ra	y-SP; Cor	npensated	Nuetro	n-Form.	Den	sity-GR			No				
28.			CASING DEC	ODD /B			. 115	· · · · · · · · · · · · · · · · · · ·		· · · · · · · · · · · · · · · · · · ·				
			CASING REC	T		s set		····						
CASING SIZE	WEIGHT L		DEPTH SET	<del></del>	LE SIZE			TING REC			MOUNT PULLED			
8-5/8''	24#, K		335'	1	2-1/4"			. Class						
4-1/2"	10.5#,	J-55 1	2 <del>8581</del> 284/		7-7/8"	924	cu. ft	. 50:50	poz,	6% gel,	<sup>2</sup> 2#/SX T p1			
											ss B Neat.			
9.		LINER RECO	IRD	. <u>I</u>		<u>'</u>	30.		UBING R	ECOPD	<del></del>			
·	700	T					<del></del>							
SIZE	TOP	вотто	M SACKS	CEMENT	SCREEN		SIZE		2769 t		PACKER SET			
							2-3/8"	27	69'					
1. Perforation Record	(Interval, size o	ind number)			32.	ACIE	O, SHOT, F	RACTURE,	CEMENT	SQUEEZE.	ETC.			
2674'-2662', 2	2770 <b>'-</b> 2756	', 4jspf.	.33", to	tal	DEPT						ERIAL USED			
of 104 holes				2662'-2770' 100,000 contain				gal of 70 quality foam ing 2% KCL, 1 gal surf/						
02 20 1 110 200														
									-					
							1.				l of water 20# gel/I000 water (CONT. ON BACK)			
·····							<del> </del>	gar or	water	(CONT.	UN BACK)			
3.					UCTION			<u> </u>						
Octe First Production	Pro	duction Metho	d (Flowing, gas	lift, pump	oing - Size a	nd typ	e pump)		Well St	atus ( $P_{rod}$ .	or Shut-in)			
6-26-84	-	F1ov	<b>vi</b> ng						1 1.	hut.	1 4 3			
ate of Test	Hours Tested	Choke			Oil - Bbl.		Gas - MCI	Wate	er - Bbl.	Gas -	Oil Ratio			
6-27-84	3 hrs.	.75	Test P	eriod		1	194							
low Tubing Press.	Casing Press		ited 24- Oil = 1	Bbl	Gas -	MCE		iter – Bbl.	<del></del>	011 Carrie	ADL Car			
	1	Hour B			155		WG	Her - DDI.		On Gravity	- API (Corr.)			
122 psig	334 ps		<del></del>		133,	<u>.                                    </u>					<del></del>			
4. Disposition of Gas	(Sold, used for )	uel, vented, e	tc.)						Witnesse	-				
To be sold									J.J. B	arnett				
5. List of Attachments														
36. I hereby certify tha	t the information	shown on hor	h sides of this	form is ten	er and comed	te to	the best of	my knowled	ge and ha	linf				
)		, social on oo	stacs of this ;	perint to the	ак ими сопри	ec 10	me vest of	my navated	ge unu ori	• c j.				
<i>i</i> </td <td>) ) ha</td> <td>نہ</td> <td></td> <td>ЬA</td> <td>lministra</td> <td>ativ</td> <td>e Super</td> <td>visor</td> <td></td> <td>7-17-84</td> <td>, <del> </del></td>	) ) ha	نہ		ЬA	lministra	ativ	e Super	visor		7-17-84	, <del> </del>			
SIGNED		- <del>-</del>	71	T) = '''					DATE		•			

## **INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity to is run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported chall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filled in quintuplicate except on state land, where six copies are required. See Bule (105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico						Northwestern New Mexico						
Γ. Anhv			T.	Canyon	т	Oio A	lamo	570 <b>'</b>	т.	Penn. "B"		
										Penn. "C"		
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										Leadville		
										Madison		
										Elbert		
										McCracken		
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. 3, from	າ		••••••	to	•			feet	•••••	***************************************		
. 4, from	a		*******	to				feet				
·				FORMATION RECORD (A					*****			
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