

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name Hare Gas Com "I"
9. Well No. 1
10. Field and Pool, or Wildcat Otero Chacra
12. County San Juan

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Amoco Production Co.
3. Address of Operator 501 Airport Drive, Farmington, N M 87401
4. Location of Well UNIT LETTER <u>E</u> <u>1450'</u> FEET FROM THE <u>North</u> LINE AND <u>1135</u> FEET FROM THE <u>West</u> LINE, SECTION <u>23</u> TOWNSHIP <u>29N</u> RANGE <u>11W</u> NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded a 12-1/4" hole on 4-14-84. Drilled to 328'. Set 8-5/8", 24#, K-55 casing at 328' and cemented with 372 cu. ft. Class "B" cement containing 2% CaCl2. Circulated cement to surface. Pressure tested casing to 1000 psi. Drilled a 7-7/8" hole to a TD of 2945' on 4-29-84. Set 4-1/2", 10.50#, J-55 casing at 2941'. Cemented with 924 cu. ft. Class "B" 50:50 poz and tailed in with 118 cu. ft. Class "B" Neat. Circulated to surface. There was no DV tool set and the rig was released on 4-30-84.

RECEIVED
JUN 12 1984
OIL CON. DIV.
DIST. 3

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
Original Signed By B. D. Shaw	TITLE Adm. Supervisor	DATE 6-6-84
SIGNED		
APPROVED BY Original Signed by FRANK T. CHAVEZ	TITLE SUPERVISOR DISTRICT # 3	DATE JUN 12 1984
CONDITIONS OF APPROVAL, IF ANY:		