

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501.

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☐ GAS WELL ☒ OTHER-

7. Unit Agreement Name

8. Farm or Lease Name
Hare Gas Com "I"

9. Well No.
1

10. Field and Pool, or Wildcat
Otero Chacra

1. Name of Operator
Amoco Production Co.

3. Address of Operator
501 Airport Drive, Farmington, N M 87401

4. Location of Well
UNIT LETTER E 1450 FEET FROM THE North LINE AND 1135 FEET FROM
THE West LINE, SECTION 23 TOWNSHIP 29N RANGE 11W NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
2937' GR

12. County
San Juan

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
		OTHER <u>completion</u> <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in and rigged up service unit 5/23/84. Total depth of the well is 2945' and plugback depth 2870'. Pressure tested production casing to 3800 psi. Perforated the following intervals: 2724'-2714', 2823'-2806', 4 jspf, .38" in diameter, for a total of 108 holes. Fraced Chacra interval with 110,000 gals of 70 quality foam containing 2% KCL, 1 gal. surfactant/ 1000 gal. of fluid and 20# gelled water with 170,000# 20-40 sand.

Landed 2-3/8" tubing at 2834' and released the rig on 5/25/84.

RECEIVED
JUN 12 1984
OIL CON. DIV.
DIST. 3

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed By
B. D. Shaw

SIGNED _____ TITLE Adm. Supervisor DATE 6-6-84

Original Signed by FRANK T. CHAVEZ

APPROVED BY _____ TITLE SUPERVISOR DISTRICT 3 DATE JUN 12 1984

CONDITIONS OF APPROVAL, IF ANY: