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LAND OFFICE	
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NEW MEXICO OIL CONSERVATION COMMISSION  
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form C-105  
Revised 11-1-78

1. TYPE OF WELL

OIL WELL ☐ GAS WELL ☒ DRY ☐

2. TYPE OF COMPLETION

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

3. Name of Operator

Amoco Production Company

4. Address of Operator

501 Airport Drive, Farmington, NM 87401

5. Location of Well

UNIT LETTER E LOCATED 1450 FEET FROM THE North LINE AND 1135 FEET FROM

THE West LINE OF SEC. 23 TWP. 29N RGE. 11W NMPM

15. Date Spudded 4-14-84 16. Date T.D. Reached 4-29-84 17. Date Compl. (Ready to Prod.) 5-25-84 18. Elevations (DF, RKB, RT, GR, etc.) 5480' KB 19. Elev. Casinghead 5467' GR

20. Total Depth 2945' 21. Plug Back T.D. 2870' 22. If Multiple Compl., How Many Single 23. Intervals Drilled By Rotary Rotary Tools Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name

2714'-2823'

25. Was Directional Survey Made

yes

26. Type Electric and Other Logs Run

Dual Induction-Gamma Ray-SP; Comp. Nuutron-Form. Density-GR

27. Was Well Cored

NO

28.

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#, K-55	328'	12-1/4"	372 cu. ft. Class B w/2% CaCl <sub>2</sub>	
4-1/2"	10.5#, J-55	2941'	7-7/8"	924 cu. ft. Class B 50:50 w/ 118 cu. ft. Class B Neat	poz & tailed in

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
<u>2-3/8"</u>	<u>2834'</u>	

31. Perforation Record (Interval, size and number)

2724'-2714', 2823'-2806', 4 jspf, .38", total of 108 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
<u>2714'-2823'</u>	<u>110,000 gal 70 quality foam containing 2% KCL, 1 gal surf/1000 gal fluid and 20# gelled water w/ 170,000# 20-40 sand.</u>

33.

PRODUCTION

Date First Production <u>6-13-84</u>		Production Method (Flowing, gas lift, pumping - Size and type pump) <u>Flowing</u>				Well Status (Prod. or Shut-in)	
Date of Test <u>No test</u>	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press. <u>See below</u>	Casing Pressure <u>See below</u>	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

To be Sold

Test Witnessed By  
J.J. BARNETT

35. List of Attachments

Note: Did not blow well due to housing in the area.

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

Original Signed By  
B. D. Shaw

SIGNED

TITLE Adm. Supervisor

DATE 7-17-84

RECEIVED  
JUL 19 1984  
OIL CON. DIV.  
DIST. 3

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1365.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

### Southeastern New Mexico

### Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo <u>505</u>	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland <u>565</u>	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs <u>1707</u>	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

## OIL OR GAS SANDS OR ZONES

No. 1, from 2806 to 2823		No. 4, from to	
No. 2, from 2714 to 2724		No. 5, from to	
No. 3, from to		No. 6, from to	

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet. ....

No. 2, from.....to.....feet. ....

No. 3, from.....to.....feet. ....

No. 4, from.....to.....feet. ....

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation