<u>District 1</u> - (505) 393-0161 1625 N. French Dr Hobbs, NM 88241-1980 <u>District II</u> - (505) 748-1283 811 S. First Artesia, NM 88210 <u>District III</u> - (505) 334-6178 1000 Rio Brazos Road Aztec, NM 87410 <u>District IV</u> - (505) 827-7131

VII.

## New Mexico

Form C-140 Revised 06/99

Energy Minerals and Natural Resources Department

Oil Conservation Division 2040 South Pacheco Street

2040 South Pacheco Street Santa Fe, New Mexico 87505 (505) 827-7131 SUBMIT ORIGINAL PLUS 2 COPIES TO APPROPRIATE DISTRICT OFFICE

APPLICATION FOR WELL WORKOVER PROJECT

l.	Operat	or and We						E/C/ .		
Operato	or name & a							SEC. 11	OGRIDIN	winber
	Energy In							4:1	101 10 2 P	
2700	Farmingto	on Avenue	Building	g K, Suite 1						167067
	ngton, Ni							į		
Contac									Phone	
Ray M										505-324-1090
	y Name		<del></del>				Well Num	ber	API Numb	ber
· ·opo.	,	HARE C	RE GAS COM I							30-045-25891
UL	Section	Township	Range	Feet From The	North/South-Line	Feet F	rom The	East/V	Vest Line	County
Ē	23	29N	11W	1,450'	NORTH	1,	135'	1	WEST	SAN JUAN
<u>-</u> 11.	Worko	<u> </u>	Ļ	<del></del>		<u>-</u>			- /	
		ommenced:	Provious	Producing Pool(s) (	Prior to Workover)					
		minericeu.	Fievious	i i Toddong i ooi(s) (	i noi to trontoroi).					
12/28			DUT	<b>VELL ON PLU</b>	NGER LIFT					
	orkover Co	mpieteo.	FULV	TELE ON I LO	HOLK EII 1					
12/28	/00	<del></del>		11/ 1 B		- 4 4 - 1				
III.	Attach	a descripti	on or the	e workover Proc	edures performe	ed to ir	icrease p	roducii	011. 4 4	
IV.	Attach	a producti	on declir	ne curve or table	snowing at least	tweiv	e montns	or proc	auction bi	rior to the workover and at
			is of pro	duction following	the workover re	flectin	g a positiv	e prod	uction inc	crease.
V.	AFFID	AVIT:								
	State of	of New	Mexico	)						1
				) ss.						1
	Count	of San	.luan	Ý						
		y Martin	<del>oud!!</del>	hein	g first duly sworn	unon	oath state	es:		
		Lom the	Operato		representative of				hove-refe	renced Well
	1.	I am me	Operato	i, or authorized	de e diligent cor	une O	f the produ	uction r	ocorde re	easonably available for this
	2.		ade, or c	caused to be ma	ue, a unigent sea	ai Ci i Oi	ule proud	ucuon i	ecolus le	easonably available for this
		Well.								
	3.					the da	ata used t	o prepa	are the pr	oduction curve and/or table
		for this V	Vell are	complete and ac	curate.					_
		$\langle 1 \rangle$ and	o							0-73 1
Signa	iture	Xay 1	Gertin	X	Title Operation	ons En	ngineer)		∧ Date _	8-23-01
5	SU	BSCRIBE	AND S	WORN TO befo	ore me this $23$	d day	votille	igust	<b>20</b> 01	<u> </u>
		500: (122				7/		17	フール	
					9	/N/	lly ('	1 /4	orki	~s/
	,		4	. 1	Notary P	ublic	1		<u> </u>	
			9-1	-2004	NOtally F	ublic	U			
муС	ommissic	on expires:		2001						
		1 1								
FOR				N USE ONLY:						
VI.		IFICATION								
	This A	pplication	is hereb	y approved and t	the above-refere	nced v	vell is des	ignated	a well v	Norkover Project and the
	Divisio	on hereby v	erifies tl	ne data shows a	positive producti	ion inc	rease. By	y copy l	hereof, th	ne Division notifies the
	Secre	tary of the	<b>T</b> axation	and Revenue D	Department of this	s Appr	roval and	certifies	s that this	s Well Workover Project was
	lamoo	eted on	12-2	8.2000	٠.					
	= = : : :			2	_					
Signat	ure District	Supervisor/		//	OCD Dist	rict		Dat	te	
O.g. 101			+/			11	7		0-2%	2 ~ /
		unti)	12	en		بلا			128	-2001

DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT:

## XTO ENERGY SAN JUAN DISTRICT WELL WORKOVER

Monday, August 20, 2001 Page 1 of 1

HARE GAS COM I

WELL# 1

RESERVOIR: CHACRA

OBJECTIVE: PWOPL

12/28/00

Re-plumbed WH w/2-3/8" dual-flow lub/catcher. MIRU SL ut. RIH w/1.901" GR. Set dwn on SN @2,790'. RIH w/2" tbg broach to 2,790'. RIH w/1.75" IB. Tgd fill @ 2,880' (65' fill). CH perfs 2,714'-2,823'. IB showed sd. Set BHBS @ 2,790'. Pushed single pad plngr to btm. RDMO SL ut. Cycled plngr. RWTP on PL.

Well:

HARE GAS COM I

No.:

3004525891

Township: 29.0N

Range:

Operator: CROSS TIMBERS OPERATING COMPANY API:

Section:

23

11W Ε

Land Type: P

Unit:

County:

San Juan

Accumulated:

Oil:

0 (BBLS)

Gas:

149294 (MCF)

Water: 355 (BBLS)

Days Produ

2869 (Days)

Year:

1997

Pool Name OTERO CHACRA (GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL	Days Produ	Accum. Oil	Accum. Gas(MCF)
January	0	2366	0	31	0	2366
February	0	2168	0	28	0	4534
March	0	2058	0	31	0	6592
April	0	1645	0	30	0	8237
May	0	877	0	31	0	9114
June	0	153	20	30	0	9267
July	0	384	0	26	0	9651
August	0	913	0	31	0	10564
September	. 0	487	20	30	0	11051
October	0	563	0	31	0	11614
November	0	1363	0	30	0	12977
December	0	1593	0	31	0	14570
Total	0	14570	40	360		

Year:

1998

Pool Name: OTERO CHACRA (GAS)

		•	,			
Month	Oil(BBLS)	Gas(MCF)	Water(BBL	Days Produ	Accum. Oil Ac	cum. Gas(MCF)
January	0	1754	0	31	0	16324
February	0	1364	0	28	0	17688
March	0	0	0	0	0	17688
April	0	650	20	30	0	18338
May	0	431	0	31	0	18769
June	0	299	0	30	0	19068
July	0	325	0	31	0	19393
August	0	456	0	31	0	19849
September	0	17	0	30	Ô	19866
October	0	377	0	31	0	20243
November	0	470	0	30	0	20713
December	0	457	0	31	0	21170
Total	0	6600	20	334	ŭ	21110

Year:

1999

Pool Name: OTERO CHACRA (GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL I	Days Produ	Accum. Oil	Accum. Gas(MCF)
January	0	53	0	31	0	`21223
February	0	732	35	28	0	21955
March	0	1196	0	31	0	23151
April	0	876	0	30	0	24027
May	0	686	0	31	0	24713

June July August September October November December	0 0 0 0 0 0	567 509 824 841 847 831 772	0 0 80 40 0 20	30 26 31 30 31 30 28	0 0 0 0 0	25280 25789 26613 27454 28301 29132
December Total	0 0	772 8734	0 175	28 357	0	29904

Year:

2000

Pool Name: OTERO CHACRA (GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL	Days Produ	Accum. Oil	Accum. Gas(MCF)
January	0	679	0	31	0	30583
February	0	467	20	27	ñ	31050
March	0	474	0	31	Õ	
April	0	327	Ō	29	0	31524
May	0	199	Ô	22	0	31851
June	0	51	n	5	0	32050
July	Ō	190	0	_	0	32101
August	0	23	0	15	0	32291
September	0		0	3	0	32314
October	_	143	0	6	0	32457
	0	604	30	15	0	33061
November	0	221	60	22	0	33282
December	0	566	0	28	0	33848
Total	0	3944	110	234		00010

Year:

2001

Pool Name: OTERO CHACRA (GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL I	Days Prodi A	ccum. Oil Accu	m. Gas(MCF)
January	0	1256	10	29	0	35104
February	0	919	0	26	Ô	36023
March	0	670	0	28	Õ	36693
Total	0	2845	10	83	Ū	30093