

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name	
Moss Federal Gas Com "A"	
9. Well No.	
1	
10. Field and Pool, or Wildcat	
Blanco Mesaverde	
12. County	
San Juan	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator
Amoco Production Co.
3. Address of Operator:
501 Airport Drive, Farmington, N M 87401
4. Location of Well
UNIT LETTER <u>J</u> <u>1690</u> FEET FROM THE <u>South</u> LINE AND <u>1730</u> FEET FROM THE <u>East</u> LINE, SECTION <u>23</u> TOWNSHIP <u>29N</u> RANGE <u>10W</u> N.M.P.M.
15. Elevation (Show whether DF, RT, GR, etc.)
5597' GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>
Spud & set casing	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) *SEE RULE 1103.

Moved in and rigged up drilling rig and spudded a 12-1/4" hole on 4-6-84. Drilled to 327'. Set 9-5/8", 24#, K-55 casing at 327' and cemented with 354 cu. ft. class "B" neat cement. Circulated cement to surface. Pressure tested casing to 1000 psi. Drilled a 7-7/8" hole to a TD of 4672' c 4-12-84. Set 4.5", 10.5#, J-55 casing at 4672'. Stage 1: cemented with 424 cu. ft. 50/50 POZ class "B". Tailed in with 118 cu. ft. class "B" neat cement. Stage 2: cemented with 1970 cu. ft. 65/35 POZ. Tailed in with 118 cu. ft. class "B" neat cement. Circulated to surface. The DV tool was set at 3160' and the rig was released on 4-13-84.

RECEIVED
MAY 14 1984
OIL CON. DIV.
DIST. 3

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed By
D.D. Lawson

TITLE District Adm. Supervisor

DATE 5-8-84

Original Signed by FRANK T. CHAVEZ

SUPERVISOR DISTRICT # 3

DATE MAY 14 1984

CONDITIONS OF APPROVAL, IF ANY: