

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
 State Fee
 5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG A WELL IN A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

RECEIVED

JUN 21 1984

OIL CON. DIV.
DIST. 3

1. OIL WELL GAS WELL OTHER-
 2. Name of Operator: Amoco Production Company
 3. Address of Operator: 501 Airport Drive, Farmington, NM 87401
 4. Location of well: UNIT LETTER J 1690 FEET FROM THE South LINE AND 1730 FEET FROM THE East LINE, SECTION 23 TOWNSHIP 29N RANGE 10W NMPM.

7. Unit Agreement Name
 8. Farm or Lease Name: Moss Federal Gas Com "A"
 9. Well No.: 1
 10. Field and Pool, or Wildcat: Blanco Mesaverde
 12. County: San Juan

15. Elevation (Show whether DF, RT, GR, etc.):
 5597' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>Completion</u> <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in and rigged up service unit 5-3-84. Total depth of the well is 4673' and plugback depth is 4550'. Pressure tested production casing to 3800 psi. Perforated the following intervals: 4247'-4241', 4320'-4311', 4337'-4330', 4393'-4388', 4463'-4456', 4491'-4488', 3844'-3820', 3925'-3921', 3936'-3931', 3971'-3968', 4027'-4021', 4056'-4044', 4132'-4116', 2jspf, .33" in diameter; 911'-910', 4jspf, .33" in diameter, for a total of 218 holes. Fraced interval 4491'-4241' with 55,000 gals of 20# gelled water containing 2% KCL, 1 gal. surfactant per 1,000 gals of fluid with 80,000# 10-20 mesh sand. Fraced interval 4132'-3820' with 100,000 gals of 20# gelled water containing 2% KCL, 1 gal surfactant per 1,000 gals of fluid with 140,000# 10-20 sand. Squeezed interval 911'-910' with 554 cu ft of 50:50 poz consisting of 277 cu ft Class B and 277 cu ft poynix mixed 1:1 with 94 cu ft of Class "B" Neat with 4% gel, 1/4% Flocele, and 2% CaCl₂. Tailed in with 120 cu ft Class B and 2% CaCl₂.

Landed 2-3/8" tubing at 4510' and released the rig on 5-18-84.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED D.D. LAWSON TITLE Dist. Adm. Supervisor DATE 6-18-84

APPROVED BY D.D. LAWSON SIGNED BY FRANK T. CHAVEZ TITLE SUPERVISOR DISTRICT # 3 DATE JUN 21 1984

CONDITIONS OF APPROVAL, IF ANY: