

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.A.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒

5. Lease Oil & Gas Lease No.

7. Unit Agreement Name

8. Form or Lease Name

Stahley Gas Com "A"

9. Well No.

1

10. Field and Pool, or Wildcat

Otero Chacra

12. County

San Juan

1. TYPE OF WELL

OIL WELL ☐

GAS WELL ☒

DAY ☐

2. TYPE OF COMPLETION

NEW WELL ☒

WORK OVER ☐

DEEPEN ☐

PLUG BACK ☐

DIFF. RESER. ☐

RECEIVED
MAY 24 1984
OIL CON. DIV
DIST. 3

3. Name of Operator

AMOCO PRODUCTION COMPANY

4. Address of Operator

501 Airport Drive, Farmington, NM 87401

5. Location of Well

C

LOCATED 1070

FEET FROM THE North

LINE AND 1550

FEET FROM

West

LINE OF SEC. 29

TWP. 29N

REC. 10W

MUPLI

13. Date Spudded

3-19-84

16. Date T.D. Reached

3-22-84

17. Date Compl. (Ready to Prod.)

4-20-84

18. Elevations (HIF, RAB, RT, GR, etc.)

5524' RKB

19. Elev. Casinghead

5511' GR

20. Total Depth

2980'

21. Plug Back T.D.

2939'

22. If Multiple Compl., How Many

Single

23. Intervals Drilled By

Rotary Tools
O-TD

Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name

2744' - 2854'

25. Was Directional Survey Made

Yes

26. Type Electric and Other Logs Run

DIL-SP-GR; FDC-CNL-Caliper-GR

27. Was Well Cored

No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	32#, J-55	330'	12-1/4"	480 cu. ft. Class "B" w/2% CaCl ₂	
4-1/2"	10.5#, J-55	2980'	7-7/8"	1201 cu. ft. Class "B" 50/50 poz tailed in w/118 cu. ft. Class "B" neat	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8"	2855'	None

31. Perforation Record (Interval, size and number)

2744'- 2765', 2830'-2854', 4;spf; .25"
total of 180 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2744'-2854'	95,000 gal 70 quality Nitrogen foamed 20# gelled water containing 2% KCL, 1 gal. surf/1000 gal fluid & 140,000# 20-40 sand.

33. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)
5-3-84	flowing	shut-in

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
5-4-84	3 hrs.	.75			229		
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
145 psig	244 psig			1830			

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

To be sold

Test Witnessed By

J. J. Barnett

35. List of Attachments

Original Signed By
R. D. Shaw

Administrative Supervisor

5/10/84

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and pressure Kelly logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depth. In the case of directionally drilled wells, true vertical depth shall also be reported. For multiple completions, Items 10 through 14 shall be repeated for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required, and Rule 1155.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo <u>703</u>	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland <u>755</u>	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs <u>1764</u>	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Chacra <u>2379</u>	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qizte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Pennian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____	feet. _____
No. 2, from _____ to _____	feet. _____
No. 3, from _____ to _____	feet. _____
No. 4, from _____ to _____	feet. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
surface	703 *	-	San Jose				
703	755	52	Ojo Alamo				
755	1764	1009	Kirtland-Fruitland				
1764	1928	164	Pictured Cliffs				
1928	2379	451	Lewis				
2379	2857	478	Chacra				
2857	TD	---	Lewis				
2980			TD				
*All depths are Kelly Bushing referenced.							