

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

Form C-105
Revised 11-1-84

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL	
OIL WELL ☐	GAS WELL ☐
b. TYPE OF COMPLETION	
NEW WELL ☒	WORK OVER ☐
DEEPEN ☐	PLUG BACK ☐
DIFF. RESVR. ☐	OTHER ☐

RECEIVED
JUN 12 1984
OIL CON. DIV.
DIST. 3

2. Name of Operator Amoco Production Co.
3. Address of Operator 501 Airport Drive, Farmington, N M 87401

7. Unit Agreement Name
8. Farm or Lease Name Abrams Gas Com "J"
9. Well No. 1
10. Field and Pool, or Wildcat Blanco Mesaverde

4. Location of Well
UNIT LETTER <u>D</u> LOCATED <u>1190</u> FEET FROM THE <u>North</u> LINE AND <u>1160</u> FEET FROM

THE <u>West</u> LINE OF SEC. <u>25</u> TWP. <u>29N</u> RGE. <u>10W</u> NMPM

12. County San Juan

15. Date Spudded 3-9-84	16. Date T.D. Reached 3-15-84	17. Date Compl. (Ready to Prod.) 3-17-84	18. Elevations (DF, RKB, RT, GR, etc.) 5532' KB	19. Elev. Casinghead 5519' GR
20. Total Depth 4590'	21. Plug Back T.D. 4546'	22. If Multiple-Compl., How Many Single	23. Intervals Drilled By Rotary	Rotary Tools Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name 3650' - 4398'	25. Was Directional Survey Made yes
--	--

26. Type Electric and Other Logs Run DIL- SP - GR FDC- CNL- Caliper- GR	27. Was Well Cored No
--	--------------------------

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#, K-55	300' 307'	12-1/4"	480 cu.ft. Class "B" Cement w/2% CaCl2	
4-1/2"	10.5#, J-55	4586'	7-7/8"	1st Stage: 362 cu.ft. Class "B" 50:50	
				2nd Stage: 362 cu.ft. Class "B" 50:50	
				Neat. (2nd Stage: on back)	

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	4385'	None

31. Perforation Record (Interval, size and number) 4040'-4051', 4118'-4122', 4145'-4150', 4195'-4200', 4258'-4269', 4299'-4304', 4312'-4334', 4350'-4361', 4369'-4374', 4391'-4398', 3650'-3669', 3690'-3713', 3724'-3728', 3767'-3788', 3818'-3831', (cont. on back)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (4145'-4398') AMOUNT AND KIND MATERIAL USED 215,000 gals. of 20# gelled water containing 2% KCL, 1 gal. surf./1000 gal. Fluid and 2hr. breaker 2/260,000 #10-20 sand (cont. on back)	
--	--	--	--

33. PRODUCTION							
Date First Production 5-8-84		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Shut-in	
Date of Test 5-9-84	Hours Tested 3 hrs.	Choke Size .75	Prod'n. For Test Period	Oil - Bbl. 402	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press. 260 psig	Casing Pressure 624 psig	Calculated 24-Hour Rate	Oil - Bbl. 3216	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) To be sold	Test Witnessed By J. J. Barnett
--	------------------------------------

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

Original Signed By
B. D. Shaw

SIGNED _____	TITLE Adm. Supervisor	DATE 6-6-84
--------------	-----------------------	-------------

28. 2nd Stage: 1617 cu.ft. Class "B" 50:50 poz tailed in 2/118 cu.ft. Class "B" Neat.
31. 3873'-3883', 3922'-3942', 3965'-3973', 2jspf, .25" in diameter.

32. (3650'-3973') 153, 730 gal. 20# gelled fluid containing 2% KCL & 1 gal. surf./1000 gal.
& 2 hr. breaker w/147, 500# 10-20-Sand

INSTRUCTIONS
This form is to be filled with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filled in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Penn. "B"	T. Penn. "B"
T. Salt	T. Strawn	T. Penn. "C"	T. Penn. "C"
T. Salt	T. Atocha	T. Penn. "D"	T. Penn. "D"
T. Yates	T. Miss	T. Leadville	T. Leadville
T. 7 Rivers	T. Devonian	T. Madison	T. Madison
T. Queen	T. Silurian	T. Elbert	T. Elbert
T. Grayburg	T. Montoya	T. McCracken	T. McCracken
T. San Andres	T. Simpson	T. Ignacio Qizte	T. Ignacio Qizte
T. Glorieta	T. McKee	T. Elase Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T. Dakota
T. Blinberry	T. Gr. Wash	T. Morrison	T. Morrison
T. Tubb	T. Granite	T. Todillo	T. Todillo
T. Drinkard	T. Delaware Sand	T. Entrada	T. Entrada
T. Abo	T. Bone Springs	T. Wingate	T. Wingate
T. Wolfcamp	T. Permian	T. Chinle	T. Chinle
T. Penn.	T. Penn. "A"	T. Penn. "A"	T. Penn. "A"
T. Cisco (Bough C)			

OIL OR GAS SANDS OR ZONES

No. 1, from	to	No. 4, from	to
No. 2, from	to	No. 5, from	to
No. 3, from	to	No. 6, from	to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from	to	feet
No. 2, from	to	feet
No. 3, from	to	feet
No. 4, from	to	feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
Surface 799*	799	849	Nacimiento				
	799	849	Ojo Alamo				
	849	1688	Kirtland				
	1688	1860	Fruitland				
	1860	1984	Pictured Cliffs				
	1984	2500	Lewis				
	2500	2987	Chacra				
	2987	3450	Lewis				
	3450	3569	Cliff House				
	3569	4164	Menefee				
	4164	4424	Point Lookout				
	4424	4424	Manco				
not on							
Log							

*All depths are Kelly Bushing Referenced