

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fed <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER -		7. Unit Agreement Name
2. Name of Operator Amoco Production Company		8. Farm or Lease Name Abrams Gas Com "J"
3. Address of Operator 501 Airport Drive, Farmington, NM 87401		9. Well No. 1
4. Location of Well UNIT LETTER <u>D</u> <u>1190</u> FEET FROM THE <u>North</u> LINE AND <u>1160</u> FEET FROM THE <u>West</u> LINE, SECTION <u>25</u> TOWNSHIP <u>29N</u> RANGE <u>10W</u> NMPM.		10. Field and Pool, or Wildcat Blanco Mesaverde
15. Elevation (Show whether DF, RT, GR, etc.) 5519' GR		12. County San Juan

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER spud & set casing ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded a 12-1/4" hole on 3-9-84 and drilled to 310'. Landed 8-5/8", 24#, K-55 casing at 307' then cemented with 480 cu. ft. Class "B" cement with 2% CaCl₂. Circulated cement to the surface. Pressure tested the casing to 1000 psi. Reduced the hole size to 7-7/8" and reached a TD of 4590' on 3-15-84. Landed 4.5", 10.5#, J-55 casing at 4586'. Cemented with (1st) 362 cu. ft. Class "B" 50/50 poz cement then tailed in with 118 cu. ft. Class "B" Neat. (2nd) 1617 cu. ft. Class "B" 50/50 poz cement tailed in with 118 cu. ft. Class "B" Neat cement. Ran a temperature survey and located the cement top at 900'. Set the DV tool at 308' and released the rig on 3-17-84.

3081

RECEIVED
APR 09 1984
OIL CONSERVATION DIV.
DIST. 3

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed By
B. D. Shaw

TITLE Administrative Supervisor

DATE 4-5-84

Original Signed by FRANK T. CHAVEZ

SUPERVISOR DISTRICT # 3

DATE APR 09 1984

CONDITIONS OF APPROVAL, IF ANY: