

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☐ GAS WELL ☒ OTHER-

1. Name of Operator

Amoco Production Co.

2. Address of Operator

501 Airport Drive, Farmington, N M

3. Location of Well

UNIT LETTER D, 1190 FEET FROM THE North LINE AND 1160 FEET FROM

THE West LINE, SECTION 25 TOWNSHIP 29N RANGE 10W NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)

5519 GR

7. Unit Agreement Name

8. Farm or Lease Name

Abrams Gas Com "J"

9. Well No.

10. Field and Pool, or Wildcat

Blanco Mesa Verde

12. County

San Juan

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

TEMPORARILY ABANDON ☐

PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐

CHANGE PLANS ☐

OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

COMMENCE DRILLING OPNS. ☐

CASING TEST AND CEMENT JOB ☐

OTHER completion ☐

ALTERING CASING ☐

PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in and rigged up service unit 4-10-84. Total depth of the well is 45²⁰ and plugback depth 4546'. Pressure tested production casing to 3800 PSI. Perforated the following intervals: 4040'-4051', 4118'-4122', 4145'-4150', 4195'-4200', 4258'-4269', 4299'-4304', 4312'-4334', 4350'-4361', 4369'-4374', 4391'-4398', 2JSPF, .25" in diameter; 3650'-3669', 3690'-3713', 3724'-3728', 3767'-3788', 3818'-3831', 3873'-3883', 3922'-3942, 3965'-3973, 2JSPF, .25" in diameter, for a total of 408 holes. Fraced interval 4145'-4398' with 215,000 gals. of 20# gelled water containing 2% KCL, 1 gal. surfactant per 1000 gals. of fluid and 2 hr. breaker with 260,000 # of 10-20 sand. Fraced interval 3650'-3973' with 153,730 gals. 20# gelled fluid containing 2% KCL and 1 gal. surfactant per 1000 gals. and 2 hr. breaker with 147,500# of 10-20 sand.

Landed 2-3/8" tubing at 4385' and released the rig on 4-16-84.

RECEIVED
MAY 17 1984
OIL CON. DIV.
DIST. 3

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed By
B. D. Shaw

District Adm. Supervisor

DATE 5-11-84

Original Signed by FRANK T. CHAVEZ

SUPERVISOR DISTRICT 3

MAY 17 1984

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: