

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-10J
Revised 1-1-89

DISTRICT I
P.O. Box 1780, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DC, Aztec, NM 88210

DISTRICT III
1000 Rio Grande Rd., Las Alamos, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-045-25898	
5. Indicate Type of Lease STATE ☐ FEE ☒	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name Abrams Gas Com J	
8. Well No. #1	
9. Pool name or Wildcat Mesaverde	
10. Elevation (Show whether OF, RKB, AT, GR, etc.) 5519' GL	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: OIL WELL ☐ GAS WELL ☒ OTHER ☐	2. Name of Operator Amoco Production Company Attn: John Hampton
3. Address of Operator P.O. Box 800, Denver, Colorado 80201	4. Well Location Unit Letter <u>D</u> : <u>1190</u> Feet From The <u>North</u> Line and <u>1160</u> Feet From The <u>West</u> Line Section <u>25</u> Township <u>29N</u> Range <u>10W</u> <u>NM</u> <u>San Juan</u> County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐	REMEDIAL WORK ☐
PULL OR ALTER CASING ☐	ALTERING CASING ☐
OTHER: ☐	COMMENCE DRILLING OPS. ☐
	PLUG AND ABANDONMENT ☐
	CASING TEST AND CEMENT JOB ☐
	OTHER: <u>Bradenhead Repair</u> ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

See attachment for procedures.

RECEIVED
SEP 08 1992
OIL CON. DIV.
DIST. 3

Please contact D. Tallant if you have any questions. (303) 830-5427.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE J. L. Hampton/Dmr

TITLE Sr. Staff Admin. Supv. DATE

TYPE OR PRINT NAME John Hampton

TEL. EXTENSION NO.

(This space for State Use)

APPROVED BY Original Signed by CHARLES

TITLE DEPUTY CHIEF OF BUREAU DATE SEP 10 1992

CONDITIONS OF APPROVAL, IF ANY:

Abrams Gas Com /J/-True #1

MIRUSU. Kill well w/ 60 bbl KCL WTR. NDWH. NUBOP. Tag fill @ 4418'. Strap out TBG. Make bit & scraper run to top of perms to 3650'. Bled off PR. Kill well w/ 40 BBL KCL WTR. TOH w/ bit & scraper. TIH w/ RBP. Land @ 3350'. Circ gas out. PR TST CSG to 800#. Leak in CSG. PR drop to 500#. PMP in hole @ 2 BPM. TOH w/ TBG & ret hd. TIH w/ howco PKR & isolate CSG leak btw 1756-1786'. Pull 300' TBG. Set PKR @ 1458'. PMP 120 BBL KCL WTR w/ dye, 25% RET. No dye back to surf. RU Howco to squeeze 1758-86'. PR TST lines to 2000#. PR back side to 500# & hold. PMP 10 BBL dye WTR & 15 BBL fresh WTR @ 2 BPM 800#. PMP 300 sx 65-35 POZ & 100 sx CL B 1% CACL2. Displace w/ 8.4 BBL WTR. final lift PR 1000#. TOH w/ TBG & PKR. PU 3.875" bit & 8 3' DRL collars. Tag CMT @ 1617'. DRL 177' CMT. Circ hole clean. TOH. RU blue jet. Run noise log to find WTR flow. Found gas cut WTR 1150' to surf. Perf w/ 1 shot @ 650'. RD blue jet. RU howco. CMT 2/186 sx 65-35 POZ & 100 sx CL B CMT. CMT circ to surf. TIH w/ bit, DC & RBG. Tag fill @ 473'. DRL 177' CMT. TOH w/ bit, DC & TBG. Tag fill @ 473', DRL 177' CMT. TOH w/ bit DC & TBG. PR TST 4.5" CSG to 500#. Bleed off 25#. PR TST BR HD to 500#. Bleed off 400#. LD 8 DC, TIH w/ ret HD. Circ sn of RBP, latch in to RBP. TOH w/ RBP. TIH w/ saw tooth collar, sn & 146 jts 2.375" TBG. Tag fill @ 4396'. CO 146' fill to 4542'. NDBOP. Land 2.375 TBG @ 4390'. NUWH. PMP nitrogen to kick off well. RDMOSU.