		•			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12-1/4"	8-5/8"	24#	200'	147 cf	circ. to surf.
7 7/9"	4-1/2"	10.5#	5950'	1720 cf	circ. to surf.
	7 1/2				
		į į			

Plan to drill a 12-1/4" hole and set 200' of 8-5/8" 0.D., 24#, surface casing; then plan to drill a 7-7/8" hole to total depth with gel-water-mud program to test the Dakota formation. Plan to run IES and CDL logs. If deemed productive, will run  $4\frac{1}{2}$ " 0.D, 10.5#, J-55 casing, selectively perforate, frac, clean out after frac, and complete well.

GAS DEDICATED.

APPROVAL EXPIRES 9-10-84
UNLESS DRIELENG IS COMMENCED.
SPUD NOTICE MUST BE SUBMITTED
WITHIN 10 DAYS.

RECEIVED MAR 0 8 1984

OIL CON. DIV.

IN ABOVE SPACE TIVE ZONE, SIVE BE	DESCRIBE PROPOSED PROGRAM: IF LOWGUT PREVENTER PROGRAM, IF ANY.	PROPOSAL I	S TO DEEPEN OR PLUG BACK, GIVE DATA ON PRES	SENT PRODUCTIVE ZONE AND PROPOSED NEW PR
I hereby certify the need	at the information above is true and company of the Sperman E. Dugan	plete to the	Geologist	Date 3-6-84
(	This space for State Use)	TITLE_	SUPERVISOR DISTRICT 第 3	MAR 0 8 1984
APPROVED BY	APPROVAL, IF ANY:	_		

P. O. BOX 2088

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

## SANTA FE, NEW MEXICO 87501

Form C-302 Revised 10-1-78

Dugan Production Corporation Ronge County	FIAGHRI WAS IN		All distances must b	e from the out	er boundaries of	the Section.		Well No.
Dugan Production Corporation  Interior Section 11 Township  29 North  16 West  16 We	overo10f							\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\
Trues   Section   Vest   11   70 outside   29 North   14 Mest   Sen Juan   1680	Dugan Pr	oduction Co	rporation					
The control postoget Lorestian of Well 1990 test from the North 1100 on 1680 test from the Post 1680 producted Accessed to the State 1680 producted Accessed to the State 1680 producted Accessed 1680 producted 1680 producted Accessed 1680 producted Accessed 1680 producted 1680 producted Accessed 1680 producted Accessed 1680 producted 1680 producted 1680 producted Accessed 1680 production Accessed 1680 product	Init Letter						Juan	
model Livet Clark    Production of Lord Interest   Date   Production of Date   Pool	_		Z9 NOTU	<u>'</u>	14 11000			
Declarated Accesses:    Productive   Productive   Productive   Paral		ation of Well:	iorth .	. 168	0 400	of from the	East	line
1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.  2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).  3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?		feet from the	Time C	<u>a</u>				·
1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.  2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).  3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?	5490	D <sub>e</sub>	kota					<del></del>
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royally).  3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?			. J. a. the subject	well by co	lored pencil o	r hachure n	narks on th	e plat below.
MAR O B 1984  OIL CON. DIV.  DIST: 3  Sec. III  Fee Leases 100% DPC  Sec. III  Fee Leases 100% DPC  Fee Lease Done Surveyed  Arch 4, 1984  Registries Preferentance Incitneet on Around Confliction No. 5979  Con	2. If more the	an one lease is	dedicated to the w	ell, outline	each and ide	entify the o	wnership th	nereof (both as to working
If answer is "no." list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)  No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division.  CERTIFICATION  J. According to the desire its true and complete to the least of my knowledge and belief.  Shorman E. Dugan  Footition  Geologist  Company  Dugan Production Corp.  Date  3-6-84  Fee Leases  100% DPC  Fee Leases  100% DPC  Dote Surveyed  March 4, 1984  Proposition of the footing and field of th	dated by c	ommunitization,	unitization, force-po-	Jing. etc.				
MAR 0 8 1984  OIL CON. DIV.  DIST: 3  SF-078110 100% DPC  Sec. III  Fee Leases 100% DPC  Fee Lease 100% DPC 100%	If answer this form i	is "no," list the necessary.)	owners and tract de	scriptions	which have a	ctually bee	n consolida	munitization, unitization,
MAR 0 8 1984  OIL CON. DIV.  Pee Lease 100% DPC  SF-078110 100% DPC  SF-08110 100% DPC  Fee Leases 100% DPC  Fee Lease 100% DPC  Fee L								CERTIFICATION
The Lease Dote Surveyed  March 4, 1984  Registered Prolessional Engineer and/or Land Surveyor  Edgar L. Risenhoover, L.	IN M	I AR 0 \$ 1984 CON. DIV	SF-078	ease OPC	168 	0	Name Shermar Position Geolog Company Dugan	rein is true and complete to the y knowledge and belief.  man E. Dugan  ist  Production Corp.
Date Surveyed March 4, 1984  Registered Professional Engineer and/or Land Surveyor  Conflicte No. 5979  Edgar L. Risenhoover, L.		         	<i>JEE.</i> 11		•B	631	notes of	ocholistices made or me or
Ceroficate No. 5979  Edgar L. Risenhoover, L.		<del> </del>           			DPO DPO		Dote Surve Marc Registered and/or La	nyed h 4, 1984 I Professional Engineer nd Surveyor  L. Resenhoove
Edgar L. Risenhoover, L.						11111	Certificate	: No. 5979
	-			7000 150	0 1000	800 0	Edgar	L. Risenhoover, L.