

DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

FORM O-100
Revised 1-1-65

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐
2. Name of Operator
GREENWOOD RESOURCES INC.
3. Address of Operator
315 Inverness Way South, Englewood, Colorado 80112
4. Location of Well

7. Unit Agreement Name
8. Farm or Lease Name
Fruitland
9. Well No.
3
10. Field and Pool, or Wildcat
Meadows - Gallup

UNIT LETTER J LOCATED 1890 FEET FROM THE South LINE AND 2170 FEET FROM
THE East LINE OF SEC. 3 TWP. 29N RGE. 15W NMPM

12. County
San Juan

15. Date Spudded 3-16-84 16. Date T.D. Reached 3-23-84 17. Date Compl. (Ready to Prod.) 3-29-84 18. Elevations (DF, RKB, RT, GR, etc.) 5182 GR, 5195 KB 19. Elev. Casinghead 5184

20. Total Depth 4550' 21. Plug Back T.D. 4470' 22. If Multiple Compl., How Many N/A 23. Intervals Drilled By X Rotary Tools Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name
4194-4358' Gallup Sand 25. Was Directional Survey Made
No

26. Type Electric and Other Logs Run
GR/CDL/Caliper 27. Was Well Cored
No

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	23#/321'	335	12 1/2"	275 sxs Class B w/2% CaCl	
4 1/2"	9.5#/4192'	4513	7 7/8"	430 sxs 50/50 poz	
				615 sxs 65/35 POX Mix	
				100 sxs Class B.	

LINER RECORD				TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET
				2 3/8"	4358	
					4450	

31. Perforation Record (Interval, size and number)
4194, 4202, 03, 04, 05, 4216, 24, 27, 32, 40, 42, 52, 56, 60, 64, 69, 74, 77, 78, 79, 80, 85, 90, 4291, 92, 93, 94, 95, 97, & 4358
Total = 30 holes 38" hole
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL
4194-4358
AMOUNT AND KIND MATERIAL USED
Spot 300 gal, 7 1/2% HCL, Frac w/ 30# gelled wtr, 65,000 gal & 102,500# 20/40 sd.

33. PRODUCTION
Date First Production 3-29-84 Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping 1 1/2" RWTC Pump Well Status (Prod. or Shut-in) Prod.
Date of Test 4-19-84 Hours Tested 24 Choke Size 1 1/2" Prod'n. For Test Period 23 Oil - Bbl. 26 Gas - MCF 7 Water - Bbl. 1,130
Flow Tubing Press. None Casing Pressure None Calculated 24-Hour Rate 23 Oil - Bbl. 26 Gas - MCF 7 Water - Bbl. 40 Oil Gravity - API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented Test Witnessed By Phil Sharpe

35. List of Attachments
None

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Paul E. Pouchen TITLE Vice Pres. - Engineering DATE May 3, 1984

