

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other BLM
2. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REVR. ☐ Other 99 MAY 24 PM 12:48

2. NAME OF OPERATOR Elm Ridge Resources, Inc.
3. ADDRESS OF OPERATOR 070 FARMINGTON, NM
312 W. 1a Plata Street, Farmington, NM 87401
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 850' FNL & 1780' FWL
At top prod. interval reported below
At total depth

14. PERMIT NO. D1213 DATE ISSUED OCT 2 1999

5. LEASE DESIGNATION AND SERIAL NO. NM0468126
6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A
7. UNIT AGREEMENT NAME N/A
8. FARM OR LEASE NAME Callow
9. WELL NO. 7
10. FIELD AND POOL, OR WILDCAT Basin Fruitland Coal
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 33-T29N-R13W NMPM
12. COUNTY OR PARISH San Juan
13. STATE NM

15. DATE SPUDDED 1-14-99 16. DATE T.D. REACHED 1-17-99 17. DATE COMPL. (Ready to prod.) 5-17-99 18. ELEVATIONS (DP, RKB, RT, GR, ETC.)* 5846 KB 19. ELEV. CASINGHEAD 5843'

20. TOTAL DEPTH, MD & TVD 1740' 21. PLUG BACK T.D., MD & TVD 1580' 22. IF MULTIPLE COMPL., HOW MANY* 1 23. INTERVALS DRILLED BY XXXX ROTARY TOOLS XXXX CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
1458'-1570' Fruitland 25. WAS DIRECTIONAL SURVEY MADE Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN CNL, CBL w/CCL 27. WAS WELL CORDED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7"	23#	246'	8 3/4"	100sx to surface	
4 1/2"	10.5#	1738'	6 1/4"	175 sx to surface	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	1560	

31. PERFORATION RECORD (Interval, size and number)

1458'-60 w/2 shots per foot .34"
1510'-14 w/2 shots per foot .34"
1518'-25 w/2 shots per foot .34"
1562'-70 w/2 shots per foot .34"

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1458-1570'	Frac w/10,000# 40/70 sand
	90,000# 12/20 sand
	& 67,000 gals Delta 140 sand wedge

33. PRODUCTION

DATE FIRST PRODUCTION 5/17/99 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing WELL STATUS (Producing or shut-in) Shut-in for approval

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
5/17/99	3	3/4			7	1	

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
5	20			56	8	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Flared during test - SI waiting on C104 approval TEST WITNESSED BY Tom **ACCEPTED FOR RECORD**

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Doug Emery TITLE Operations Manager FARMINGTON DISTRICT OFFICE

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				Fruitland pictured Cliff	1318'	1574'