

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
BLM

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different zone or.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

070 FARMINGTON, NM

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Elm Ridge Resources, Inc.

3. Address and Telephone No.

312 W. La Plata St. Farmington, NM 87401 505-326-7099

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

850' FNL & 1780' FWL

33 29N 13WC

5. Lease Designation and Serial No.

NM 0468126

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

N/A

8. Well Name and No.

Callow #7

9. API Well No.

3004529520

10. Field and Pool, or Exploratory Area

Basin Fruitland

11. County or Parish, State

San Juan, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Completion
☒ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

5/1/99 - 5/17/99 Elm Ridge Resources Inc. drilled the Callow #7 to 1740' K.B. through the Pictured Cliffs. The Pictured Cliffs was perforated from 1602-04' & 1633-38'. The perf's were broken down w/500 gals. 15% HCL and the well was shut-in for 10 days. After 10 days there was only 10 PSI on the casing. A cast iron bridge plug was set @ 1580' K.B. and pressure tested to 2000 PSI. The Fruitland Coal was then perforated from 1458'-1570' (gross interval) and frac'd w/10,000# 40/70 Arizona sand followed by 90,000# 12/20 Brady sand w/67,000 gals Delta 140 sand wedge. The well was flow tested on 5/17/99 for 56 mcf/gpd and 8 BWPD. It is currently shut-in pending necessary approvals.

14. I hereby certify that the foregoing is true and correct

Signed

[Signature]

Title Operations Manager

Date 5/17/99

(This space for Federal or State office use)

Approved by

/s/ Joe Hewitt

Title

Date

001 22

Conditions of approval, if any: