TOTAL COLIED MECELAED									
DISTRIBUTION	NEW MEXICO DIL CONSERVATION COMMERCION							15-25922	
SANTA FE							Form C-101 Revised 14-65		
FILE						1	5A. Indicate	Type of Lease	
U.S.G.S.						- 1	STATE		
LAND OFFICE OPERATOR							5. State Oil	& Gas Lease No.	
OPERATOR									
ADDI ICATIO	W FOR I	DERWIT TO	DOUL DEEDE	22.21.2					
1a. Type of Work	M FUK I	PERMIT TO	DRILL, DEEPEN	OR PLUG BA	ACK		7. Unit Agre		
TX	7		_				/ Unit Agre	ement Name	
b. Type of Well DRILL X	j		DEEPEN	-	PLUG B	ACK 📋	8, Form or L	egae Ngibe	
OIL X WELL] ,	OTHER	SINGLE X MULTIPLE ZONE ZONE				Kirtland /4		
2. Name of Operator						<u> </u>	9. Well No.		
GREENWOOD RES	SOURCE	S INC.						4 #1	
3. Address of Operator 315 Inverness Way South, Englewood, CO 80112							10. Field and Pool, or Wildcat		
4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4							Cna C	ha (Gallup)	
UNIT LETT	·ERA	roc	ATED 475	PEET PROM THE	Nort				
AND 570 PEST FROM	A THE	East	s or sec. 14	1WP. 29N	15 A	J HMPM			
	IIIII	IIIIIII	<i>IIIIIIIIII</i>	mmilin	niin.	iiiii	12. County		
							San Ju	an ////////	
	IIIII						IIIIII		
	uu			19. Proposed De					
				4750'	pth 15	A. Formation		20. Rotary or C.T.	
21. Elevations (Show whether D	F, RT, etc.)	21A. Kind	& Status Plug. Bond	21B. Drilling Co	ntroctor	Gall		Rotary Date Work will stort	
5134'GL			tewide	Four		rs		10-84	
23.			ROPOSED CASING A			 			
SIZE OF HOLE	Q1.7E (OF CASING				0.000			
12 1/2"	8 5/8"		23	330'		SACKS OF CEMENT		EST. TOP Circ	
7 7/8"	4 1/2"		9.5	4750'		970		Circ	
									
	1		ı	1		l		l	
	_						e de la companya de l		
1) Drill su					1	075			
			asing @ 340		with	2/3 83	K Keg.	cement	
3) Drill 7	# 110- 7/8" }	-sear per	r sx, 3% Ca [.] 4750'	CI					
4) Run GR/D									
5) Run 4750	' of 4	4 1/2" 9	.5# ST&C ca	sing, DV	tool	approxi	Lmately	3095'	
			ment in 2 s						
				_		l l	n Be	EIVEM	
				A:C		l K	7 5 6		
			L EXPIRES	<u> 19 - 24</u>	•	LI I	7	ש	
UNLESS DRILLING IS COMMENCED.							MAR 1 9 1984		
SPUD NOTICE MUST BE SUBMITTED WITHIN 10 DAYS						(אוו ככ	N. DIV.	
		ANITHIN 3	IO DAYS.			`			
IN ABOVE SPACE DESCRIBE F TIVE ZONE, GIVE BLOWOUT PREVEN	PROPOSED	PROGRAMI IF	PROPOSAL IS TO DEEPE	OR PLUE BACK, 61	VE DATA OR	PRESENT PR	poucrive hali	Tue Zerosco new pro-	
I hereby certify that the informa	tion shove	is true and com	plete to the best of my	knowledge and b	elief.				
Pouls Vou	/ .								
Stened / U - U / / /	رموصار		Tila Manage	r of Engi	neeri	ng	Date 3-	-13-84	
			Title Manage	r of Engi	neeri	ng	Data 3-	-13-84	
(This space fo			Tule Manage	r of Engi	neeri	ng			
(This space for Original Signad			Title Manage	r of Engi		ng		13-84 AR 19 1984	

CONDITIONS OF APPROVAL, IF ANY:

STATE OF NEW MEXICO IERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

form C-107 Revised 10-1-1

SANTA FE, NEW MEXICO 87501 All distances must be from the cuter houndaries of the Section. Operator KIRTLAND GREENWOOD RESOURCES. LTD Unit Letter Section San Juan 29N . 15W North feet from the feet from the Producing Formation Ground Level Elev: 80 Cha-Cha 5134 Gallup 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes;" type of consolidation Lease Communitized under Fee Lease X Yes ☐ No Pooling Clause, Cha Cha Spacing Unit If answer is "no," list the owners and tract descriptions which have actually been conselidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-CERTIFICATION I hereby cartify that the information con-Poul E. Poulsen Manager of Engineering GREENWOOD RESOURCES INC Sec. March 13, 1984 I hereby certify that the well location wn on this plat was plotted from field notes of actual surveys made by me or 14 ier my supervision, and that the same is true and correct to the best of my knowledge and belief. OIL CON. DIV.

DIST. 3

Scale: 1"=1000"

3950

