

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

Form C-105
Revised 10-1-78

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

1a. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

2. Name of Operator
GREENWOOD RESOURCES INC.

3. Address of Operator
315 Inverness Way South, Englewood, CO 80112

4. Location of Well
UNIT LETTER A LOCATED 475 FEET FROM THE N LINE AND 570 FEET FROM THE E LINE OF SEC. 14 TWP. 29N RGE. 15W NMPM

12. County
San Juan

15. Date Spudded 3-23-84 16. Date T.D. Reached 3-30-84 17. Date Compl. (Ready to Prod.) 5-29-84 18. Elevations (DF, RKB, RT, GR, etc.) 5134' GR 5146' KB 19. Elev. Casinghead 5135'

20. Total Depth (Corrected) ~~4627~~ 4627 21. Plug Back T.D. 4560' 22. If Multiple Compl., How Many 23. Intervals Drilled By Rotary Tools X Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name 4333' to 4514' Gallup Sand 25. Was Directional Survey Made NO

26. Type Electric and Other Logs Run GR/CDL/Caliper Log 27. Was Well Cored NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	23#	355'	12 7/8"	275 sxs Class B	
4 1/2"	9.5#	4603'	7 7/8"	1020 sxs 50/50 POZ 2%CaCl Class B	

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	4520'	

31. Perforation Record (Interval, size and number)
4333, 49, 57, 61, 73, 74, 75, 80, 90, 98, 99, 4400, 04, 05, 07, 08, 12, 13, 14, 15, 26, 29, 35, 39, 46, 4514
Total: 26 holes .38 hole

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4333-4514'	Frac w/30# gelled 3% KCL, 10,000 gals 1#/gal 20/24 sd. 10,000 gals 2#/gal, 10,000 2 3/4#/gal, 10,000 gal 3#/gal, 5,000 3 3/4#/gal.

33. PRODUCTION

Date First Production 4-18-84	Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping 1 1/2" RWTC Pump	Well Status (Prod. or Shut-in) Prod.
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Date of Test 5-29-84	Hours Tested 24 hrs.	Choke Size 1 1/2"	Prod'n. For Test Period	Oil - Bbl. 7	Gas - MCF 25	Water - Bbl. 0	Gas - Oil Ratio 3,571
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Flow Tubing Press. none	Casing Pressure none	Calculated 24-Hour Rate	Oil - Bbl. 7	Gas - MCF 25	Water - Bbl. 0	Oil Gravity - API (Corr.) 40
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34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented Test Witnessed By Phil Sharpe

35. List of Attachments none

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Paul C. Babin TITLE Production Analyst DATE June 8, 1984

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in triplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House 1244	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee 1957	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout 2760	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos 3121	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup 4047	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 4333 to 4514 No. 4, from to
 No. 2, from to No. 5, from to
 No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet. _____

No. 2, from _____ to _____ feet. _____

No. 3, from _____ to _____ feet. _____

No. 4, from _____ to _____ feet. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation